

Gas Analysis



ModbusTCP

Gas Analyser for maritime emission monitoring BA 3 MA

Installation and Operation Instructions

Original instructions





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Read this instruction carefully prior to installation and/or use. Pay attention particularly to all advises and safety instructions to prevent injuries. Bühler Technologies can not be held responsible for misusing the product or unreliable function due to unauthorised modifications.

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1 Introduction

1.1 Intended Use

The BA 3 MA gas analyser serves the continuous measurement of SO_2 and CO_2 flue gas emissions in maritime applications (marine engines). It can particularly be used to monitor compliance with exhaust emission standards (quotient of SO_2/CO_2 [ppm/Vol.-%] associated with SO_2 pollutant emission control system ships (so-called SO_2 scrubbers). The analyser is therefore DNV certified (Statement of Compliance) according to MEPC259(68).

The device must not be used

- To analyse combustible, inflammable or explosive gas mixtures,
- In explosive areas and
- For applications where equipment failure or malfunction puts persons in immediate danger.
- To convey highly toxic gas.

1.2 Equipment configuration

The order key indicates the configuration.

Please refer to the nameplate for your equipment configuration.

1.3 Scope of delivery

- Analyser
- Product documentation
- Connection/mounting accessories (optional)

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2 Safety instructions

2.1 Important notices

This unit may only be used if:

- The product is being used under the conditions described in the operating- and system instructions, used according to the nameplate and for applications for which it is intended. Any unauthorized modifications of the device will void the warranty provided by Bühler Technologies GmbH,
- Complying with the specifications and markings in the type plate,
- Complying with the limits specified in the data sheet and the instructions,
- Service and repair work not described in these instructions are performed by Bühler Technologies GmbH,
- Using genuine replacement parts.

These operating instructions are a part of the equipment. The manufacturer reserves the right to change performance-, specification- or technical data without prior notice. Please keep these instructions for future reference.

Please particularly note the following analyser instructions:

- Always transport the equipment diligently and carefully. Strong impact and shock may damage the measuring cells in the analyser or shorten their life!
- Avoid condensation inside the equipment, as the measurement system could be damaged and become defective. If the sample gas contains condensable components, the analyser must have suitable upstream sample gas conditioning. Our customer service will gladly help you select a system.
- Depending on the application, it may be necessary to regard specific regulations and rules when handling with elevated oxygen concentrations. This must be checked by the operator of the device.

Signal words for warnings

DANGER	Signal word for an imminent danger with high risk, resulting in severe injuries or death if not avoided.
WARNING	Signal word for a hazardous situation with medium risk, possibly resulting in severe injuries or death if not avoided.
CAUTION	Signal word for a hazardous situation with low risk, resulting in damaged to the device or the property or minor or medium injuries if not avoided.
NOTICE	Signal word for important information to the product.

Warning signs

These instructions include the following warnings:

<u>^!</u>	General warning sign	General mandatory sign
4	Voltage warning	Unplug from mains
×	Warning not to inhale toxic gases	Wear respiratory equipment
	Warning of corrosive substances	Wear a safety mask
EX	Warning of explosion hazard	Wear gloves
	Warning of hot surfaces	

2.2 General hazard warnings

The equipment must be installed by a professional familiar with the safety requirements and risks.

Be sure to observe the safety regulations and generally applicable rules of technology relevant for the installation site. Prevent malfunctions and avoid personal injuries and property damage.

The operator of the system must ensure:

- Safety notices and operating instructions are available and observed,
- The respective national accident prevention regulations are observed,
- The permissible data and operational conditions are maintained,
- Safety guards are used and mandatory maintenance is performed,
- Legal regulations are observed during disposal,
- compliance with national installation regulations.

Transport

- Always transport the BA 3 MA with care. Strong impact and shock may damage the measuring cells in the analyser or shorten their life!

Sample gas conditioning

Prevent condensation or particles inside the unit as the measuring system may become defective. If the sample gas contains
condensable components, the BA 3 MA must have suitable upstream sample gas conditioning. Suitable filters must be installed ahead of the unit's gas inlet. Our customer service will gladly help you select a sample gas conditioner.

Maintaining the device parameters

Be sure to maintain the approved operating and ambient temperatures and the technical specifications.

Personnel

The unit must only be installed, operated and maintained by qualified personnel.

Maintenance, Repair

Please note during maintenance and repairs:

- Repairs to the unit must be performed by Bühler authorised personnel.
- Only perform conversion-, maintenance or installation work described in these operating and installation instructions.
- Always use genuine spare parts.
- Do not install damaged or defective spare part. If necessary, visually inspect prior to installation to determine any obvious damage to the spare parts.

Always observe the applicable safety and operating regulations in the respective country of use when performing any type of maintenance.

DANGER

Electric voltage

Risk of electric shock



- a) Disconnect all poles of the unit from the mains for any maintenance on electric components.
- b) Secure the equipment from accidental restarting.
- c) The unit may only be opened by trained, competent personnel.
- d) Ensure the correct voltages supply.



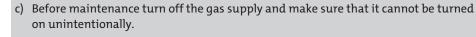
DANGER

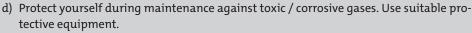
Toxic, corrosive gases





- a) Check tightness of the measuring system before putting it into operation.
- b) Take care that harmful gases are exhausted to a save place.













DANGER

Potentially explosive atmosphere



Explosion hazard if used in hazardous areas.

The device is not suitable for operation in hazardous areas with potentially explosive atmospheres.

Do not expose the device to combustible or explosive gas mixtures.

3 Technical description

3.1 Configuration

The BA 3 MA is a 19 inch rack device for stationary mounting (IP20 protection class for indoor installation). The core component of the device is a combination of two gas sensors. On one hand it uses an optical NDUV SO_2 sensor (non-dispersive UV spectroscopy). On the other hand, it is equipped with an optical NDIR CO_2 measurement sensor (non-dispersive IR spectroscopy) to measure the CO_2 concentration (also see below: measuring principle). The sensors are connected to hoses in series in a common gas path. Therefore the same sample gas flows through them <0.5 sec apart. The sample gas flow through the device can be between 60 L/h and 120 L/h. Using the internal pump (optional) generates a gas flow of approx. 120 L/h. In both cases, an internal bypass flow regulator down-regulates the input flow through the sensors to approx. 30 L/h. An integrated pressure compensation eliminates the impact of gas pressure variations on the gas concentration measurement. Both gas sensors are located inside a heated thermal box. The device can further be equipped with fine particle filter, flow meter, internal gas pump and 3/2-way auto-calibration solenoid valve.

At the back of the device the user can obtain the SO_2 and CO_2 gas concentrations as 4-20 mA Signal and digital Modbus TCP signal. The measurements are refreshed every second (1 Hz). Status signals (maintenance, fault, operation, calibration, measuring range, limits) are output via relay outputs and Modbus TCP. In addition, maintenance and fault requirements are indicated on the display of the device.

The device further has a maintenance, fault, and a calibration logbook. Here the respective messages (including date and time) can be accessed via the analyser display. Once the specified faults are corrected or the service message actively erased, the service and fault messages are no longer displayed (display, Modbus, relay).

The measuring ranges of the device can be set to any point within a range of 0-500 ppm SO_2 and 0-15 % CO_2 .

 SO_2 measuring range: Smallest MR = 0-100 vpm SO_2 Largest MR = 0-500 ppm SO_2 CO₂ measuring ranges: Smallest MR = 0-10 Vol.% CO₂ Largest MR = 0-15 Vol.% CO₂

Display and operation

The analyser is standard equipped with a 4.7" touchscreen display. This display is used to show measurements and operate the unit.

Front plate filter

An optional microfilter is available for the front of the housing to filter particles from the sample gas flow. This requires no tools to change. A built-in safety filter is standard on all gas paths without front panel filter.

Flow measurement

The options for having the unit display the gas flow rate are:

- Float flow meters on the front panel and/or
- Bar graph in the display

Gas pumps

A pump conveying the sample gas through the unit can optionally be built in.

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Channel markings

The channels on the unit are marked as follows:

Symbol	Explanation
SO ₂	SO₂ vpm trace measurement (smallest measuring range 0-100 ppm) via NDUV sensor
CO ₂	CO ₂ Vol.% measurement (smallest measuring range 0-10 Vol.%) via NDIR sensor
CO ₂ /SO ₂	Operand (quotient) from SO ₂ and CO ₂ measurements [ppm/Vol.%]

Output signals

All gas concentration measurements necessary for effective monitoring as well as status, limit and alarm messages are output in analogue and/or digital (Modbus TCP) form at the back of the housing (see chapter Signal outputs [> page 17]).

Gas connections

The respective number of gas path PVDF hose fittings are located at the back of the housing. Stainless steel bulkhead couplings are optional.

Gas Flow Control

The analyser is equipped with internal bypass controllers to keep the gas volume flowing through the cells as consistent as possible. This allows a high, stable sample gas flow to the analyser, hence short equipment response times.

Valves for automatic calibration

The unit may optionally be equipped with 3/2-way solenoid valves. These will automatically switch between the sample gas and calibrating gas input on the unit.

Electric supply

The electric supply is located at the back of the housing.

Your equipment configuration

Please refer to the nameplate on the device for the for your specific equipment configuration.

On start-up the unit will further show which measuring cells are installed and the software version. During operation you may view the configuration via Menu > Diagnostics > Status.

3.2 Equipment overview

The following views explain the elements of the analyser.

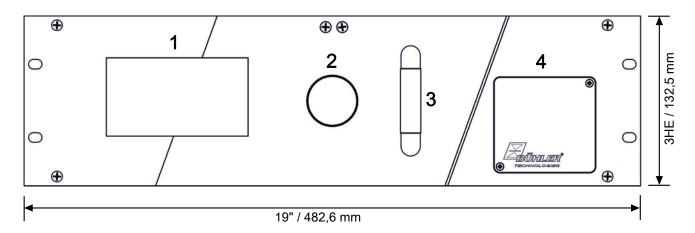


Fig. 1: BA 3 MA, front view

- 1 Touchscreen and measurement display
- 2 Sample gas filter (optional)
- 3 Flow meter, varies by number of channels
- 4 Maintenance door

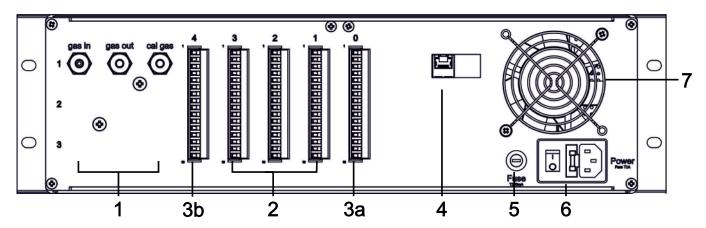


Fig. 2: BA 3 MA, rear view

1	gas in	Sample gas input	4	Modbus-TCP	Modbus interface (optional)
	gas out	Gas outlet	5	Fuse	Fuse 1
cal. gas Calibrating gas inlet		Calibrating gas inlet	6	Power	Power supply with built-in fuse and
2	ST1 to ST3	Signal output Ch. 1 to Ch. 3			ON/OFF switch
3a	ST0	Error/service signal	7		Fan
3b	ST4	Measuring range signal Ch. 1 to 3			

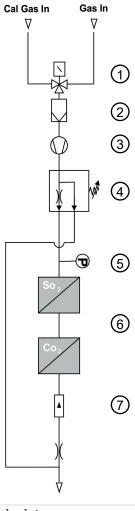
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3.3 Gas flow diagrams

The analyser is equipped with an optical NDUV SO_2 sensor and an optical NDIR- CO_2 sensor. The sensors are connected to hoses in series in a common gas path. Therefore the same sample gas flows through them < 0.5 sec. apart.

The flow diagram below shows the equipment base version with one measuring cell or one channel.

	Legend		
1	3/2-way solenoid valve (optional with internal auto cal solenoid valve op- tion)		
2	Inlet filter		
3	Internal pump (optional)		
4	Flow regulator		
5	Pressure sensor		
6	Measuring cells		
7	Flow meter (optional)		



Flow diagram

Pressure:	With internal pump	max. 1200 mbar absolute		
	Without internal pump	max. 1800 mbar absolute		
Flow (gas in):		60-120 L/h, or constant via internal pump (approx. 120 L/h)		
Cell flow:	SO ₂	approx. 30 L/h, internally regulated		
	CO ₂	approx. 30 L/h, internally regulated		
T _{amb} :		5 °C 45 °C		

Tab. 1: Gas flow diagram for the equipment base version

The solenoid valve (1, optional) adds sample gas or calibrating gas. The maximum pressure permitted at the gas inlet varies by version (see above).

A gas flow between approx. 60-120 L/h can be added via the gas inlet. Using the internal pump (3, optional) generates a gas flow of approx. 120 L/h. The flow regulator (4) keeps the gas flow through the measuring cell (6) at a constant level. Excess gas flows off through the bypass.

The cell flow must not exceed the value permitted for the cell (see above) and should be as consistent as possible.

The barometric pressure sensor (5) compensates the results based on barometric variations. The flow meter (7, optional) or the series bar graph in the display shows the gas flow through the measuring cell.

3.4 Principles of measurement

The gas concentration is measured using non-dispersive (ND) absorption spectroscopy. Here the degree of radiation absorption (in the gas to be measured) is a dimension for the gas concentration. The radiation enters the measuring chamber the sample gas flows through at an intensity of Io. According to the Beer-Lambert law of absorption the intensity of light behind the chamber is reduced to I= Io* exp(- ϵ c· l). Here, c is the gas concentration and l the length of the measuring chamber. Factor ϵ is referred to as a so-called extinction coefficient which reflects the specific absorption behaviour of the target gas. The radiation intensity I escaping the chamber is ultimately registered by a detector. The I/Io ratio can be used to infer the concentration of the target gas in the chamber.

The SO_2 or CO_2 concentration is measuring using an NDUV sensor or an NDIR sensor, each with pulsed lamp. This completely eliminates modulating the measurement radiation via chopper susceptible to vibration.

3.5 Technical Data

General			
Housing	Dimensions:	19" rack mount housing, 3 HE	
	H x W x D:	132 x 440 x 425 mm	
	Protection class:	IP 20	
	Weight:	max. 10 kg	
	Display and control:	4.7" touchscreen display	
Electric supply	Voltage:	230 V AC or 115 V AC	
		(note nameplate on the unit)	
	Mains frequency:	50/60 Hz	
	max. power input:	< 150 W	
Ambient parameters	Ambient temperature:	5 °C 45 °C	
	Relative humidity:	< 75 %	
	Ambient pressure:	875 mbar to 1200 mbar	
	Transport and storage temperature:	5 °C - 65 °C	
AUTO cal. Function	Optional: Zero gas + span gas		
Warm up time	At least 30 min (up to 3 h recommended for high-precision SO_2 measurements in the lower pprange)		
Sample gas connections			
Gas paths	One gas path (with auto cal. function)		
	Screw-in connection:	6 mm	
		PVDF for 4/6 tube	
nlet parameters	Gas inlet temperature:	5 °C to 50 °C	
	Sample gas pressure (absolute):	875 mbar to max. 1800 mbar, reduced to max. 1200 mbar with internal pump	
	Sample gas conditioning:	purified/ filtered (< 10 μm filtration) sample gas with dew point < 10 °C (always 5 K below ambien temperature).	
Signal inputs and outputs			
Analog output:	4 - 20 mA per channel		
imit relay:	2x per measuring channel (125 V AC, 0.5 A/30 V DC, 1 A)		
Status relay:	Error, service, calibration, measuring range (125 V AC, 0.5 A/30 V DC, 1 A)		
Binary inlets:	1x per channel + 1x per device		
24 Volt output:	1x per channel (to supply binary inputs)		

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Parts in contact with sample gas

Component	Materials in contact with	Materials in contact with media		
Pump:	PET, PPS	PET, PPS		
Flow regulator:	PTFE, stainless steel (1.4571			
Gas lines:	FPM (Viton), stainless steel (1.4571)			
Solenoid valves:	PVDF or stainless steel (1.4571)			
Gas ducts:	PVDF or stainless steel (1.4571)			
Flow meter:	PVDF, borosilicate glass			
Measuring cell:	NDUV (SO₂)	NDIR (CO ₂)		
Stainless steel (SU316), quartz glass, FKM, PTFE, CaF₂ glass, Nylon 66 G		rtz glass, FKM, PTFE, CaF ₂ glass, Nylon 66 GF30 %	6	

Measuring cells

Measuring cell	NDUV (SO ₂)*	NDIR (CO ₂)*
Largest measuring range (MR)**:	0 - 500 vpm	0 - 15 Vol.%
Smallest measuring range (MR)**:	0 - 100 vpm	0 - 10 Vol.%
Response time t90:	< 12 sec	< 15 sec
Linearity deviation:	< 2 % MW or 0.3 % FS (depending on greater value)	< 2 % MW or 0.3 % FS (depending on greater value)
Zero point long-term stability:	< 2 ppm/day or < 1% FS/day (depending on greater value)	< 1% FS/day
Span long-term stability:	< 2 % FS/week	< 1 % FS /week
Repeatability:	< 1 % FS	< 1 % FS
Detection limit (2.5 σ^{***}):	< 0.3 % FS	< 0.3 % FS
Temperature drift:	< 1 % FS/10K	<1 % FS/10K
Thermostatization:	Yes	Yes

^{*} Measurement performance in accordance with IMO regulation MEPC 259(68)

Abbreviations:

FS = Full Scale (upper range value)

MW = measurement value

^{**} Measuring ranges configurable between max. and min.

^{***} σ = standard deviation at zero point

4 Transport and storage

Transport

The unit is sensitive to shock and vibration. Therefore, where possible, transport in the original packaging or large, sturdy packaging at a minimum consisting of 3 layer carton, plastic or aluminium sheet. Line the inside of the packaging with padding at least 10 cm thick on all sides.

The unit should be marked fragile for shipping.

Removal from service and storage

Purge the unit with dry nitrogen or dry air before removing from service for extended periods. Then close the gas inputs and outputs to prevent dirt, dust and moisture from entering the unit.

Store the unit in a dry, ventilated, dust-free room. Cover the unit with suitable packaging to protect it from liquids and dirt.

Storage temperature: 5 °C ... 65 °C

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5 Installation and connection

NOTICE

Unit with specially cleaned gas paths



Protect parts in contact with media, e.g. bulkhead couplings, from recontamination. Use clean work cloves, clothing and clean tools when connecting, particularly when connecting the gas paths. Only charge specially cleaned gas paths with oil-free inert gases or oil-free compressed air apart from the gas for the actual measuring task.

5.1 Installation site requirements

DANGER

Potentially explosive atmosphere



Explosion hazard if used in hazardous areas.

The device is not suitable for operation in hazardous areas with potentially explosive atmospheres.

Do not expose the device to combustible or explosive gas mixtures.

CAUTION

Turbulence in gas paths



Avoid turbulence in the gas paths of the analyser. Place the pressure unit, e.g. Gas cylinder, not too close to the device and install a damping vessel (> 0,5 L) in front of the gas inlet of the analyser.

19" rack or tabletop: The unit is suitable for indoor use mounted in a 19" rack or as a tabletop unit. The unit must rest on support rails when installed in a 19" rack. The mechanical strain is too high when mounted solely via the front panel.

Cooling: The unit is forced-air cooled via a fan at the back. To ensure air can circulate freely, maintain a distance to other objects or walls of at least 3 cm at the top and 10 cm at the back of the analyser.

Dust: The unit must be set up in a low-dust environment. Otherwise dirt can accumulate inside the unit and in the long term result in malfunctions or failure.

Shock: The gas sensor technology in the analyser is mounted so as to tolerate vibration typical on ship. The site should still be as low vibration as possible Strong mechanical oscillation and vibration, particularly low frequency shock (e.g. from heavy equipment or blows) can interfere with measurements, cause equipment errors or permanent damage.

Ambient temperature: The approved ambient temperature of 5 °C to 45 °C must be maintained during operation. The measurement sensors themselves are thermostated. This will largely compensate the effects of temperature fluctuations within the $T_{amb} = 5 - 45$ °C range.

Disturbance sources: No heat sources or equipment emitting strong magnetic fields (e.g. motors, transformers) may be located near the installation site. Even exposing the unit to sunlight for extended periods and the resulting temperature variations can alter the measurement values.

This also applies to severe temperature variations and barometric variations. Regularly calibrate the unit, including after severe changes in the barometric pressure or temperature.

5.2 Installation

The unit is delivered in cardboard packaging with filler material. The analyser measuring cells are sensitive to shock and vibration. Therefore, if possible, keep the original packaging for future analyser transport. Otherwise dispose of the packaging materials according to local regulations.

Check the unit for any transport damage. Do not install the unit if it shows any type of damage.

19" rack mounting

Place the analyser on support rails and secure the screws to the front face.

5.2.1 Sample gas conditioning

To ensure the least possible interference and low analyser maintenance the gas inlet requirements (Technical Data) must be observed as consistently as possible. Further avoid dirt on any parts the sample gas flows through.

Particularly important sample gas parameters are:

- the gas moisture
- the gas volume flow
- the gas pressure
- the gas temperature
- the particle load in the gas flow
- aggressive and/or gas components altering measurement value

To ensure low maintenance, the analyser typically requires suitable upstream gas conditioning. This greatly affects the quality and correctness of your measurements. The complexity of the required gas conditioning will vary depending on the process and measuring task. The analyser is particularly designed for cold extractive measurement of SO₂ and CO₂. Meaning, the dew point of the sample gas must absolutely be < 10 °C (and always 5 K below the ambient temperature). So-called sample gas coolers are therefore typically upstream from the device.

In this context, it's also important for calibrating gases to flow through the entire gas conditioning system for preferably identical pressure, temperature and flow ratios. This is the only way to compensate the gas conditioning possibly affecting the result. If the gas input and ambient conditions change considerably, always recalibrate the analyser (see chapter Menu > Calibration [> page 34]).

NOTICE

Control valve



We recommend installing a control valve to adjust the gas flow **upstream** from the gas conditioning system. Installation in the sample gas output will increase the pressure in the analyser and possibly result in measuring errors.

Damping vessel

If rapid, high fluctuations of pressure or flow occur in the gas lines (inlet or outlet) we recommend using a damping vessel (> 0.5 L) upstream from the gas inlet.

Please feel free to discuss your specific measuring task with our customer service. Our knowledgeable and experienced staff will be able to recommend modified gas conditioning.

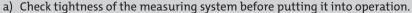
5.2.2 Gas connections

DANGER

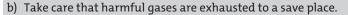
Toxic, corrosive gases













c) Before maintenance turn off the gas supply and make sure that it cannot be turned on unintentionally.



d) Protect yourself during maintenance against toxic / corrosive gases. Use suitable protective equipment.

When connecting gas lines to the unit, please note:

- The connection must be made by a qualified professional.
- The substances selected (particularly chemical, thermal and pressure-resistance) must be suitable for the measurement task. Corrosive gases will significantly reduce the life of the measuring cells.
- Limit rapid pressure fluctuations in the gas inlet and outlet pipes to prevent a fluctuation in the measurement values. If rapid, high fluctuations of pressure or flow occur in the gas lines we recommend using a damping vessel (> 0.5 L) upstream from the gas inlet.
- Suitable sample gas conditioning is required upstream from the analyser.
- If the gas inlet or ambient conditions change considerably, always recalibrate the analyser (see chapter "Menu > Calibration").

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PVDF hose couplings for tubes with 4 mm inside diameter (6 mm outside diameter) at the back of the analyser are standard. If the analyser is equipped with stainless steel bulkhead couplings (optional), stainless steel tubes with 6 mm outside diameter may be connected gas tight.

The back of the unit will have the respective number of gas connections and terminal strips for signal outputs based on the number of measuring channels.

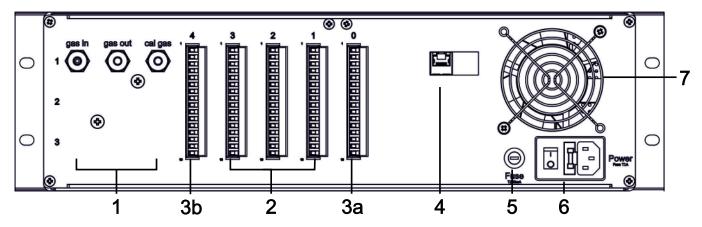


Fig. 3: BA 3 MA, rear view

1	gas in	Sample gas input	4	Modbus-TCP	Modbus interface (optional)
	gas out	Gas outlet	5	Fuse	Fuse 1
	cal. gas	Calibrating gas inlet	6	Power	Power supply with built-in fuse and
2	ST1 to ST3	Signal output Ch. 1 to Ch. 3			ON/OFF switch
3a	ST0	Error/service signal	7		Fan
3b	ST4	Measuring range signal Ch. 1 to 3			

5.2.3 Electrical connections

5.2.3.1 Signal outputs

Two or three 16-pin PHÖNIX plugs (STO to ST3) are located at the back of the analyser for the input and output signals. Plug ST4 is configured to signal the measuring ranges or the measuring range switchover. To prevent interference, the signal lines should be routed isolated from the power lines.

Refer to the tables below for the plug configuration.

Plug O	Pin	Function	Description / Status	Connection data
	1	NC contact	Operation	Relay, max. switching power 125 V AC/1 A
О	2	Common	Common	or 60 V DC/1 A
	3	NO contact	Malfunction	
	4	NC contact	Operation	Relay, max. switching power 125 V AC/1 A
4 	5	Common	Common	or 60 V DC/1 A
5 	6	NO contact	Service required	
	7	NC contact	Measurement	Relay, max. switching power 125 V AC/1 A
	8	Common	Common	or 60 V DC/1 A
	9	NO contact	Zero gas calibration	
10 11 11 11 11 11 11 11 11 11 11 11 11 1	10	PE	Protective earth	PE
12	11		Switch solenoid valve or pumps (optional)	
13	12			
14 + >	13		Start calibration (zero gas)	
16 + 7	14			
0 "	15	+	24 V DC	
	16	-	voltage output	

Tab. 2: Plug 0, system connection, 16-pin PHÖNIX connection terminals

Plugs 1-3	Pin	Function	Description / Status	Connection data
	1	NC contact	Limit value 1	Relay, max. switching power 125 V AC/1 A
О	2	Common		or 60 V DC/1 A
	3	NO contact		
	4	NC contact	Limit Value 2	Relay, max. switching power 125 V AC/1 A
	5	Common		or 60 V DC/1 A
5 	6	NO contact		
6	7	NC contact	Measurement	Relay, max. switching power 125 V AC/1 A
's 	8	Common		or 60 V DC/1 A
9 10 11 12 13 14 15 16	9	NO contact	Status range calibration for measuring range 1 (MR 1)	
	10	PE	Protective earth	PE
	11	+	Gas concentration analog output;	4 – 20 mA
	12	-	configured in device menu	0 – 20 mA
				0 – 10 V
				2 – 10 V
	13		Start calibration (span gas for MR 1)	Controls also see Fig. Control 24 V DC
	14			
	15	+	24 V DC	
	16	-	voltage output	

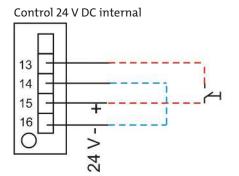
Tab. 3: Plugs ST1 to ST3, measuring channel 1 to 3, 16-pin. PHÖNIX connection terminals

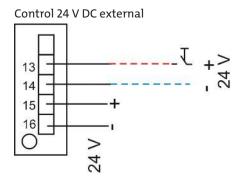
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Plug 4	Pin Function	Description / Status	Connection data
	1 NC contact	Ch. 1 measuring range 1	Relay, max. switching power 125 V AC/1 A
	2 Common		or 60 V DC/1 A
	3 NO contact	Ch. 1 measuring range 2	
	4 NC contact	Ch. 2 measuring range 1	Relay, max. switching power 125 V AC/1 A
	5 Common		or 60 V DC/1 A
5	6 NO contact	Ch. 2 measuring range 2	
6 7 8 9	7 NC contact	Ch. 3 measuring range 1	Relay, max. switching power 125 V AC/1 A
	8 Common		or 60 V DC/1 A
	9 NO contact	Ch. 3 measuring range 2	
	10 PE	Protective earth	PE
11 +	11		
13 🕂	12		
14	13		
15 + >4	14		
0	15 +	24 V DC	
	16 -	voltage output	

Tab. 4: Plug ST4, measuring channel 1 to 3, 16-pin. PHÖNIX connection terminals

The binary inputs (plug STO: pin 11/12 and pin 13/14 as well as plug 1-4: pin 13/14) may be controlled internally or externally. The following illustrations show the connection options.





5.2.3.2 Modbus TCP interface

The Modbus interface allows direct access to process and diagnostic data and parameters during operation based on VDI4201.

The analyser takes on the role of the server in communication.

Modbus TCP:

Connects at the back of the device via RJ45 port.

5.2.3.3 Modbus TCP configuration

The settings below are the defaults and can be adjusted.

IP: 192.168.15.168 Subnet: 255.255.254.0 Gateway: 192.168.15.1

DHCP: Enabled

When configuring the address, be sure they are stored in the registers in .hex syntax.

E.g. IP: 192.168.15.168 -> CO A8 OF A8

After changing a setting, a "1" must be written to address "45500" to apply it. The interface will then automatically restart with the new configuration.

5.2.3.4 Modbus Communication

Communication via Modbus is always initiated by the client (request). The server (typically) responds to the request with a response. A Modbus frame for a request/response always has the following structure:

Address field (A)	Function code (FC)	Data	CRC
1 byte	1 byte	1 252 bytes	2 bytes

Register addresses and data are transferred in Big Endian format.

Every register stands for a 16 bit value, with the information represented in various data types. The data type and required function code are assigned to the respective registers in an attached table.

To read/write data types with sizes larger than an individual register, multiple registers must be addressed.

Supported function codes:

Function code (FC)	FC values
Read Coil Status	1
Read Holding Registers	3
Write Single Coil	5
Write Multiple Coils	15
Write Multiple Registers	16

Data types:

Description	Number of bytes	Number of registers	
Bit	1	1	
Float	4	2	
Int16	2	1	
Uint16	2	1	
Int32	4	2	
Uint32	4	2	

For the Modbus manual with the available registers see Chapter Attached documents [> page 49]. There are registers which are read only (R), write only (W), read and write (RW). To write the registers, the respective password based on the password level must be entered. Once the respective password has been entered correctly, the register entries are available until it has been entered incorrectly or the device has been restarted.

By default, the new value will be applied to the write registers during writing without any other interaction. For some registers, simply writing them will not suffice. Once written, the change must be confirmed with another entry in a different register.

After one or more Modbus interface parameters have been changed, a "1" must be written to address "45500" to apply the setting. The interface will then automatically be restarted and the device must be reconnected. Without writing "1" the change will not be applied.

The logbooks can only be read once they have been refreshed. This refresh is triggered by entering a "1" under the addresses "45501" (error), "45502" (service) and "45503" (calibration). Entering "0" will erase the oldest entry from the respective logbook. The respective logbook will then need to be refreshed so it can be read.

5.2.3.5 Power supply

DANGER

Electric voltage

Risk of electric shock if the unit is connected to the supply incorrectly.



- a) The unit must be connected by trained, expert personnel.
- b) Ensure the correct supply voltage.
- c) Only use the included power cord or a power cord with the specifications indicated.

The supply voltage is 230 V AC 50/60 Hz or 115 V AC 50/60 Hz. Verify the available mains voltage matches the required supply voltage per the nameplate.

Use the included power cable to connect the analyser to the DIN EN 60320-2-3 connector at the back marked "power".

6 Initial operation

CAUTION

Heating due to turbulences



To avoid turbulences, only charge the analyser by slowly opening the fittings.

Adiabatic compression

To avoid potential adiabatic compression, operation with closed gas outputs prohibited.

6.1 Process

Preparation

Please ensure

- the unit was assembled and connected properly. Particularly ensure the voltage supply and the gas connection are correct.
- the gas conditioning system is working properly,
- the span gas supplied has the correct concentration (adapted to the measuring range).

Switching on

Switch on the analyser with the power switch at the back. After the Bühler logo the initialisation screen will display the equipment configuration:

- Software Version
- Installed measuring cells
- as well as the remaining initialization time

During initialisation you may touch the display to switch to measurement view, e.g. to configure the unit. The initialization progress is also displayed in measurement view: WU 1:50 min flashing.



BA 3 MA

Cells: CO2|SO2|CH2/CH1

Rem. Time: 1:50 min

Initialization:

Version: 1.0

After initialization (**standard 30 min**) the measurement screen will appear.

Here, use **Menu** to open the main menu or **Cal.** to go straight to calibration.



Wait at least **30 minutes** for the unit to warm up, then perform the first calibration. To measure very low concentrations it may be helpful to allow the unit to continue to warm up, **up to 3 h**.

After calibration the unit may be charged with the respective sample gas. Please observe the permissible gas inlet conditions.

To ensure correct operation, the sample gas flow for the respective measuring cell should be set to the values in table Gas Flow diagrams. If the minimal flow rates are underrun, the measurement will be rejected and an error message will appear.

You may now want to configure the analyser settings to your needs. A table with key settings can be found in the next chapter.

If your unit has internal sample gas pumps, these can now be activated under Menu > Base settings > Pumps.

6.2 Overview of key factory settings

Check if the factory settings are suitable for your measurement task. If necessary, change them as described in chapter "Operation and Control".

The following table lists the key parameters:

Check if the factory settings are suitable for your measurement task. If necessary, change these as described in chapter "Menu > Base Settings [> page 28]".

Menu item	Submenu	Factory Setting
Channel settings	Measuring ranges	Meas. range MR1 and MR2 (customer-specific per order)
		Auto Switchover: OFF
	Limits	No limit presets
	Outputs	 Analog outputs: 4-20 mA/during cal.: current value/on alarm: current value
		 Modbus TCP (optional)
	Damping	For all measuring cells 1 sec (time constant)
	Units	Custom, as ordered
Base settings	Language	For delivery to Germany "German". For delivery to other countries "English".
	Passwords	Password 1: 111
		Password 2: 222
	Pumps	If applicable: Off
	Date/Time	Date: Day.Month.Year, current date
		Time: hh:mm:ss current time CET (h:min)
	Pressure sensor (optional)	Not set (pressure sensor calibrated prior to delivery)
Calibration	Auto	Off/time period: 24 h
	Manual	No preset
	Deviation	Span gas: 10% from setpoint/zero gas: 1 Vol.% fixed
	Period	Cal . period: 2 min
		- Purging Time: 5 min

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7 Operation and Control

NOTICE



The device must not be operated beyond its specifications.

7.1 Menu overview and operating principle

The analyser is controlled via the touch display.

NOTICE

Delicate display



The touch display is delicate. Do not use sharp or pointy objects such as pens, screw-drivers, etc. to operate it.

Use the **Menu** button to access the main menu. Use the **Cal.** button to access the calibration submenu directly. Start a submenu by pressing the respective button.

Use the Meas button to exit from the menu level and return straight to the measurement display.

All parameters are protected from unauthorised access with a 3 character password. The default passwords at the time of delivery are:

Password 1 111
Password 2 222

The following menus are available for parametrisation and diagnostics:

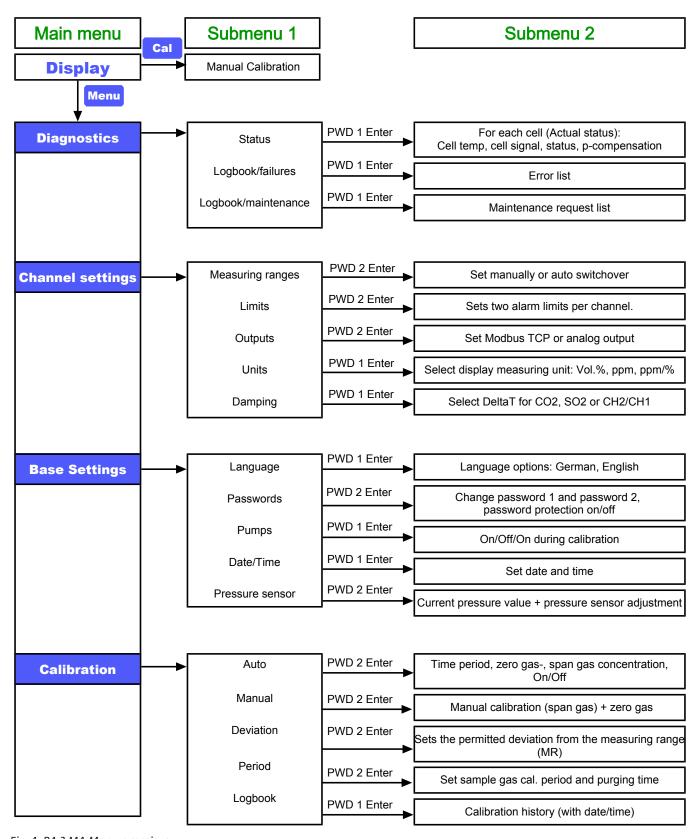


Fig. 4: BA 3 MA Menu overview

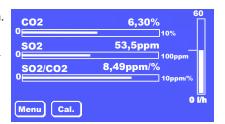
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7.1.1 General information for navigating the menu

Measurement screen

The normal mode the analyser will show the measurement screen. It will show:

- the current measurement value of each cell as a bar graph and as a measurement value in the specified unit
- the measuring range
- a bar graph of the flow through the unit (optional)
- the keys Menu and Cal. used to jump directly to the main or calibration menu.



Flashing symbols

A flashing icon in the measurement screen indicates a problem. Where:

- An event (alarm or error) was detected and recorded in the "Error" logbook. The event may apply to one channel or the entire unit.
- An event (failure or alarm) occurred but was automatically reset. This is for example the case if a low temperature alarm is temporarily triggered. In this case an entry will be made in the failure logbook.
- W Service is required. A "Service" logbook entry has been generated.

The symbols will remain active until the associated logbook entries have been deleted.

Learn how to open the respective logbook in chapter "Menu > Diagnostics [> page 26]" or "Menu > Calibration [> page 34]".

Opening submenus

Navigate the menu with the respective button (key). To e.g. change the unit the gas concentration is displayed in, press



Extra buttons

In addition to the buttons, the menus may also have extra buttons: Auto Calibration:

The buttons 1 and 1 have different functions depending on the context:

- Select measuring cell or All channels
- Browsing a list
- Browsing a selection

Pressing a **button**

- will open the respective submenu,
- will open a keyboard to enter values
- selects the button (inverted display).

With a button highlighted, use the and keys to browse the drop-down menu. To change a parameter, you will first need to press again to deselect the button.

Be sure to save the changes with din the respective menu.

Values are not automatically saved upon exiting.

Use **Esc** to cancel the input at any time. The next higher / previous screen will appear.

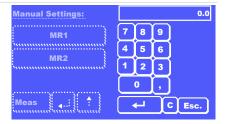
Use Meas to return directly to the measurement screen. Parameter changes will not automatically be saved!

Entering values

Use the on-screen keyboard to enter a value directly. Here you will see a keypad and context-specific extra keys (e.g. $\frac{1}{2}$, $\frac{1}{3}$, $\frac{1}{3}$ or $\frac{1}{2}$).

You may correct the input with **C** or press **Esc** to cancel.

Use the return key \Box to apply the entry.



CO2

0,0 %

15,0 %

10:00:00 h

Zero Gas

Span Gas

Time Period

Meas ← ↑ ↓

Off

Esc.

When entering an invalid value, an error message will appear (see example) and the respective parameter will not be changed.



Password Protect

With password protect enabled, the analyser will require a password (1 or 2, see chapter "Menu overview and operating principle") before a parameter can be changed.

Enter the password with the on-screen keyboard and press to confirm your input.

Please refer to chapter "Menu > Base Settings > Passwords" for how to enable and disable password protect.



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7.2 Menu > Diagnostics

The Diagnostics menu contains the following menu items:

Failure/ logbook	This logbook lists all failures which have occurred including channel number, date, time and error message in plain text.	Diagnostics Failure Log	Status
Maintenance/ logbook	Outstanding service is recorded in the service log. Note: Not all service will be listed. Please also refer to chapter Maintenance [> page 41].	Service Log	
Status	This menu shows the status of each measuring cell along with the cell voltage, cell temperature and the compensation type.	Meas	Esc.

NOTICE

Calibration Log



The **Calibration** menu also contains a logbook with records on all calibrations.

7.2.1 Menu > Diagnostics > Failure Log

This logbook records all alarms and errors. If there is an entry, the measurement display will flash A or I at the respective channel. Up to 40 messages can be saved. On the 41st entry the oldest message will automatically deleted and overwritten with the new message.

The ! will appear in the measurement display if the event was reset without user interaction, e.g. for a low temperature alarm.

Failure Log Open the logbook using **Menu** > **Diagnostics** > **Failure Log** and enter the password.



The screen will show the following information:

- Messages displayed/Total messages
- Current time
- Always 3 messages in plain text

Use the | | and | | buttons to browse the list.

Take the action required by the respective message. You will find information about this in chapter "Status messages and troubleshooting [> page 45]" and others.

Use the **Del** key to delete the top (oldest) message (always no. 1).

Once all messages have been deleted, the marker A or I after the respective measurement display will disappear.



7.2.2 Menu > Diagnostics > Service Log

This logbook lists the required service. If an entry exists, the measurement channel will flash **W** at the respective channel.

Service Log Use Menu > Diagnostics > Service Log to open the log-book and enter the password.



The screen will show the following information:

- Messages displayed/total messages
- Current time
- Always 3 messages in plain text

Use the | | and | | buttons to browse the list.

Use the **Del** key to delete the top message (always no. 1).

Once all messages have been deleted, the $\overline{\mathbf{W}}$ after the respective measurement display will disappear.

For information for any required service, refer to chapter "Maintenance [> page 41]".



NOTICE

Maintenance Schedule



Not all required service is indicated in the logbook. Please also follow the service schedule in chapter "Maintenance [> page 41]".

7.2.3 Menu > Diagnostics > Status

This menu provides an overview with the status of each measuring cell.

Status

Open Menu > Diagnostics > Status and enter the password.



- the measuring cell,
- the status: OK , A , ! or W

Alarm messages will appear before maintenance messages.

Note: If a status other than **OK** appears, please refer to the respective logbook.

- the cell temperature
- the compensation type



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7.3 Menu > Base Settings

Use the base settings menu to configure the device settings.

Menu	Description	
Language Choose from German and English as the menu language.		
Passwords	Add passwords 1 and 2 or enable / disable password protect	
Pressure sensor	Here enter the current air pressure. This serves as a reference value for adjusting the measurement value	
Date/Time	Set the current date and time.	
Pumps	Define the behaviour for the installed pumps.	

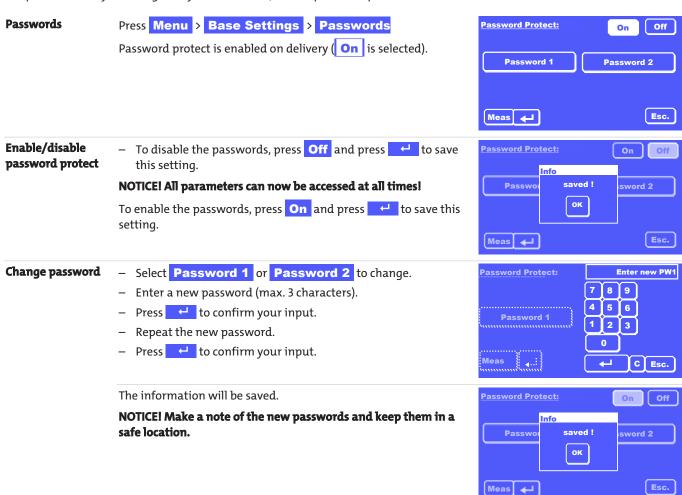
7.3.1 Menu > Base Settings > Passwords

All parameters are protected from unauthorised access with a 3 character password. The default passwords at the time of delivery are:

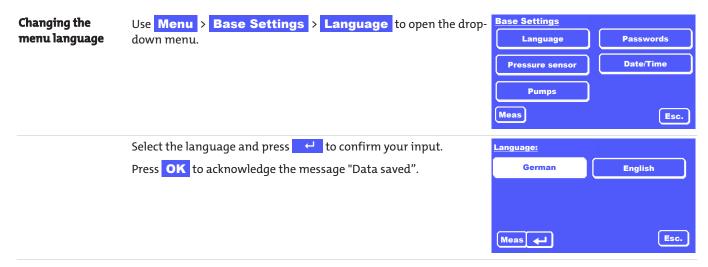


Depending on the parameter relevance these are protected by password 1 or 2.

The passwords may be changed or you can disable/enable password protect.



7.3.2 Menu > Base Settings > Language



7.3.3 Menu > Base Settings > Pressure Sensor

The analyser can be equipped with pressure sensor for compensating the pressure in the results. This will compute the ideal gas compensation for measurement fluctuations due to barometric or process-related pressure fluctuations.

The drift of the internal pressure measurement is low enough for virtually all measuring tasks that an additional recalibration of the pressure sensor is not necessary.

For high-precision measurements within minimal measuring ranges it may be helpful to recalibrate the pressure sensor. This requires a very accurate pressure gauge (0.1 mbar resolution) to measure the current ambient pressure.

To calibrate the internal pressure sensor:

Preparation

- Shut off the internal and external sample gas pumps and prevent pressure fluctuations in the sample gas line at the process or gas output end (if necessary, disconnect the unit from the sample gas lines)
- Use your external pressure gauge to measure the current ambient pressure and wait for the measurement value to stabilise.

Pressure sensor

If the pressure output by the analyser significantly deviates from your measurement value, select

Menu > Base Setting > Pressure Sensor and enter password 2.



Now select **Input**, enter the value and press do confirm your input.

Round your measurement value up or down, enter the new value and press
 to confirm your input.

Press to confirm again and apply the change. Use Meas to return to the measurement screen.



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7.3.4 Menu > Base Settings > Date/Time

To set the current date and (local) time:

Setting the date / time

Press Menu > Base settings > Date/Time

Now select **Date** or **Time**.

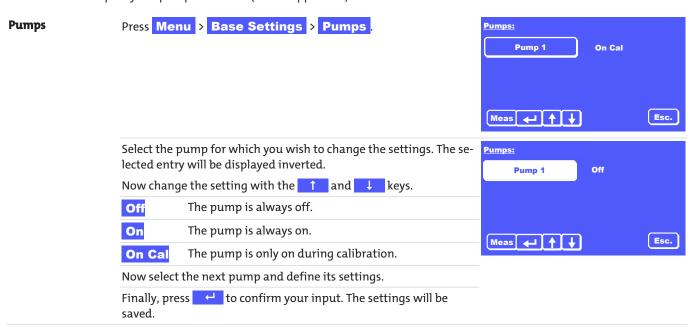
Enter the current values using the on-screen keyboard. (The example uses **Time**.)

- Time format: hours:minutes:seconds
- Date format: Day.Month.Year (2-digit)
- Press to confirm your input.



7.3.5 Menu > Base Settings > Pumps

Use this menu to specify the pump behaviour (where applicable) for each channel.



7.4 Menu > Channel Settings

The following settings can be configured for each channel:

Menu	Description	
Measuring ranges	Define the measuring range and the switchover points.	
Limits	Define the gas concentration limits which will trigger a signal at the relay output.	
Outputs	Parametrise the outputs.	
Units	Select the unit to display the result in.	
Damping	Define the damping constant for the measurement.	

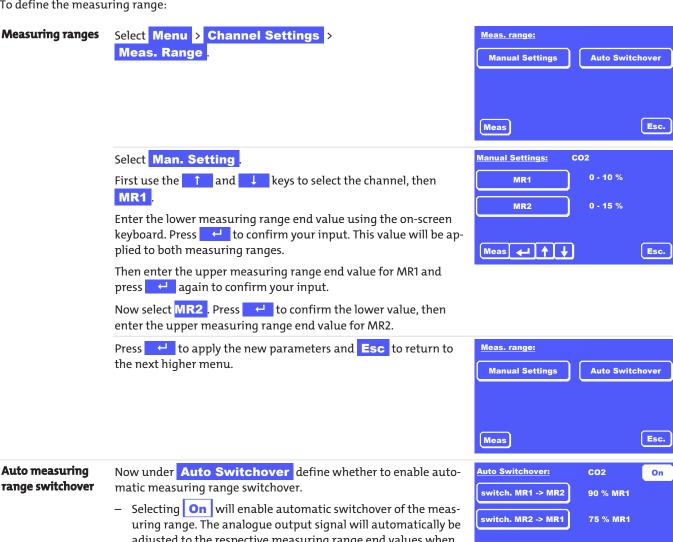
7.4.1 Menu > Channel Settings > Meas. Range

You can define measuring range MR1 and MR2 for each channel. The settings will affect the output via the analogue output. The measuring range the unit is in can optionally be indicated via relay outputs.

Depending on the setting under **Auto Switchover** two scenarios should be distinguished:

- Auto Switchover is Off:
 - The unit will measure in the resolution for measuring range MR1, with arbitrary configuration.
 - The output range of the analogue output corresponds to the range limits of measuring range MR1.
- Auto Switchover is On :
 - The unit will now automatically switch between MR1 and MR2 if the current measurement value runs over or under the range limits (switchover points).
 - The output range of the analogue output corresponds to the range limits of the respective active measuring range.
 - The measuring range is displayed based on the Auto Switchover settings.

To define the measuring range:



- adjusted to the respective measuring range end values when the measuring range is switched over.
- When selecting Off, the desired measuring range must then be manually adjusted under Manual Settings
- If necessary, define the switchover points MR1 -> MR 2 and MR2 -> MR1
- Press to accept the settings.

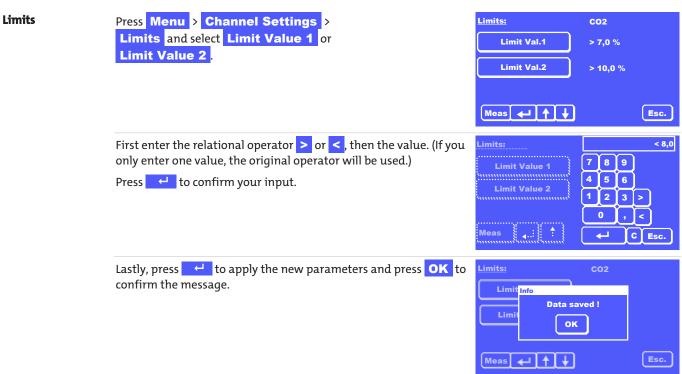
Esc.

Meas ← ↑ ↓

7.4.2 Menu > Channel Settings > Limits

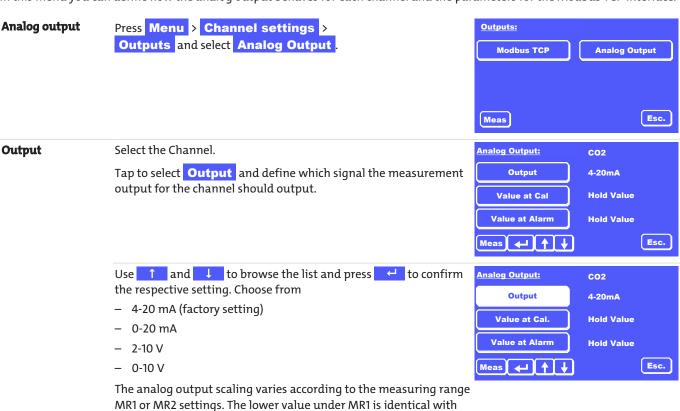
You may define two limits per channel and choose whether to signal if the respective limit is overrun or underrun. The signal will be output via the RS232 port, the relay outputs at the back of the unit and with notifications in the unit's display.

How these signals will be handled is the responsibility of the owner.



7.4.3 Menu > Channel Settings > Outputs

In this menu you can define how the analog output behaves for each channel and the parameters for the Modbus TCP interface.



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that under MR2 and corresponds with the lower analogue value. The upper analogue value corresponds to the end value of the re-

spective active measuring range. Please note, in automatic switchover the measuring ranges of the end value will automatically be adjusted. This must be considered when analysing the analogue signal.

Cal./Error

You can further define the behaviour of the analog output on calibration and failures. The settings can be configured independently.

Mark Value at Cal. or Value at Alarm, browse through the list using 1 and 1, and press 4 to confirm the respective setting. Choose from

- Hold Value (factory setting)
- Zero
- Current value

Note: With the setting for "Value at Alarm" taking priority over the setting "Value at Cal."; i.e.: If an error occurs during calibration, the measurement will be handled as configured in "Value at Alarm".

Modbus-TCP

Press Menu > Channel settings > Outputs and select Modbus-TCP

Outputs: **Modbus TCP Analog Output** Meas Esc.

CO2

4-20mA

Hold Value

Hold Value

Esc.

Analog Output:

Output

Value at Cal.

Value at Alarm

Meas ← ↑ ↓

Select the corresponding option:

IP address, Subnet mask or Gateway

When enabling **DHCP** the router will automatically assign an IP address.

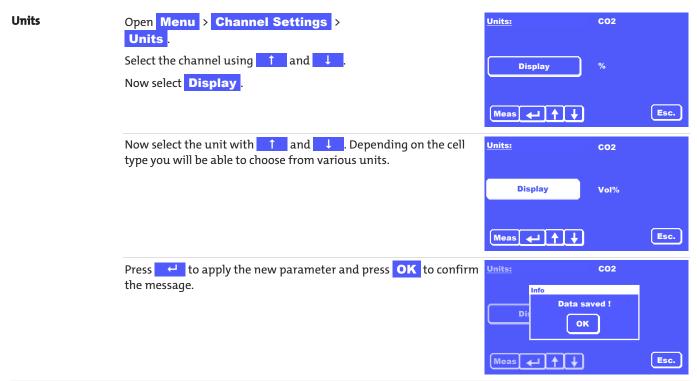
Modbus TCP: DHCP **IP-Adress** 192.168.015.168 Subnetzmask 255.255.254.000 Gateway 192.168.015.001 Meas 🖊 Esc.

Tap the respective option to go to the input field. Here you can enter and save addresses.



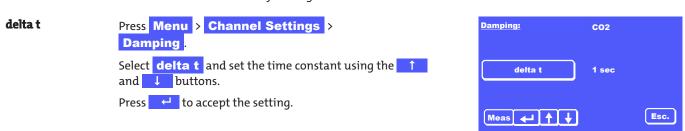
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7.4.4 Menu > Channel Settings > Units



7.4.5 Menu > Channel Settings > Damping

This submenu item is used to set the time constant (integration time) for damping the measurement display (moving average value). It represents the amount of time over which the measurement values are averaged before being output to the display. The values are 1 s to 20 s. The time constant factory setting is 1 s.



7.5 Menu > Calibration

The following settings can be configured under menu item Calibration:

Description	
Here you can define whether to regularly auto-calibrate the unit.	
This menu item allows you to start a calibration with defined concentrations of span gas.	
Used to define the purging time and calibration period for the calibrating gases.	
Enter the maximum concentration deviation to maintain during calibration.	
The logbook records both the calibrations performed and events during calibration.	

7.5.1 General information

The properties of measuring instruments change over time due to components ageing or due to changes in ambient or process conditions. The resulting change in the measurement values is referred to as drift.

To be able to measure with adequate accurate the unit regularly needs to be calibrated. This particularly applies when measuring very low gas concentrations. There is no one fit all calibration frequency as it depends on various factors. Important factors could be:

- changes in the unit's ambient conditions (e.g. pressure and temperature),
- Changes in the gas input conditions (e.g. gas temperature, gas flow rate, gas pressure),
- Changes to the gas conditioning system (e.g. filter replacement, replaced devices),
- Changes in the unit's installation site or the installation position,
- Changes in the composition of the sample gas (e.g. changes in the concentration of carrier gases, sample gas moisture),
- switching measuring ranges.

If the gas inlet and ambient parameters change significantly (reference point approx. > 30 % of the parameter during the last calibration) the analyser should be recalibrated.

Regardless of the above factors, drift will occur due to component ageing (e.g. measurement sensors). Whilst this drift is minimal, we recommend calibrating the device with span gas weekly and with zero gas approx. daily. The influence pressure variations have are largely compensated through the pressure sensor in the gas path. The influence of fluctuations in the ambient temperature is minimised by using the sensor thermostatization.

Procedure

Calibrating gas path: Calibrating gases should preferably flow through the entire upstream gas conditioning system to establish approximately the same pressure, temperature and flow ratios. This is the only way to ensure maximum compensation of the gas conditioning which could affect the result.

Warm up time

Calibration is only sensible once the unit has reached a stable operating temperature (approx. 30 min after first switching on). We recommend generally repeating the initial calibration after 60 min. When measuring very low gas concentrations ($< 100 \text{ ppm SO}_2, < 5 \% \text{ CO}_3$), allow the device to warm up approx. 3 h before starting the final calibration.

Maximum optimisation of the calibration result

The best calibration results are achieved if the calibrating gas runs the exact same gas path as the sample gas, so flows to the unit through the entire gas conditioning system. Please also be sure the gas input and ambient conditions during calibration are as close to the same as during measurement as possible.

Factor gas moisture

Measuring SO_2 and CO_2 at a gas dew point range between approx. -20 °C and 10 °C dew point is not very sensitive to water. To completely eliminate the sensitivity to other substances, the calibrating gases should be channeled through the already moistened sample gas cooler. If the heat exchanger was charged with sample gas for > 1 h, the moisture of the heat exchangers will typically suffice. During initial operation, it's advisable to pass ambient air through the heat exchangers over > 6 h. However, on principle some fresh water (approx. 40 ml) can be directly added to the heat exchanger.

NOTICE

Calibration results



The **best calibration results** are achieved if the calibrating gas runs the exact same gas path as the sample gas, so flows to the unit through the entire gas conditioning system. Please also be sure the gas input and ambient conditions during calibration are the same as during measurement.

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7.5.1.1 Calibrating gases

In calibration we generally distinguish between zero gas calibration (1st Reference point; zero point of the unit) and range calibration (calibrating a second reference point for greater accuracy. This requires two different gases:

Zero gas

Using inert gases such as N_2 or He as the zero gas is advisable. In addition, dehumidified, purified compressed air (free from oil, grease and particles, H_2O dew point ≤ 5 °C) or equivalent purified and cooled (< 5 °C) ambient air can be used.

Span gas

A span gas concentration of 70 - 90 % of the respective measuring range value of the gas components to be measured is sensible. The best case scenario is a span gas concentration approximately the same as the expected sample gas concentration.

The accuracy of the calibrating gases must be adapted to the respective measuring task. We recommend accuracies of $\pm 1\,\%$ of the calibrating gas concentration.

7.5.1.2 Calibration presets

In addition to the settings for calibrating gas concentrations the **Cal. Period**, the **Purging Time** and the acceptable **Deviation** must be defined. Here these parameters are defined as follows:

Cal.Period

The required amount of time for which calibrating gas (zero or span gas) should flow through the analyser for good calibrating results. These should be assessed so the calibrating gas flows through the unit (without supply lines) for at least 1 min. The calibration period factory setting is 3 min.

Purging time

The amount of time for which the analyser is purged with calibrating gas prior to calibration to prevent calibrating gas and sample gas being mixed during calibration. These should be assessed so the calibrating gas flows through the unit (without supply lines) for at least 1 min. Please also remember the amount of time the calibrating gas requires from the sampling point to the analyser. Die purging time factory setting is 3 min.

Deviation

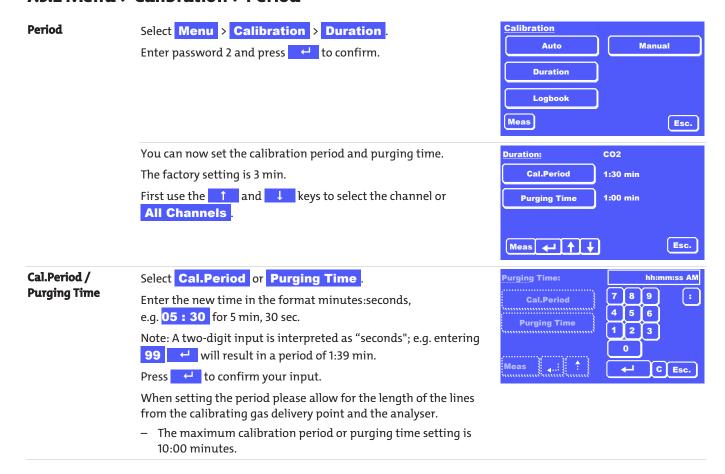
The maximum permissible deviation between the zero gas or span gas setpoint and the actual measurements/readouts during calibration (in % from setpoint). The factory setting for these parameters is 30 % from the measuring range end value.

Time period

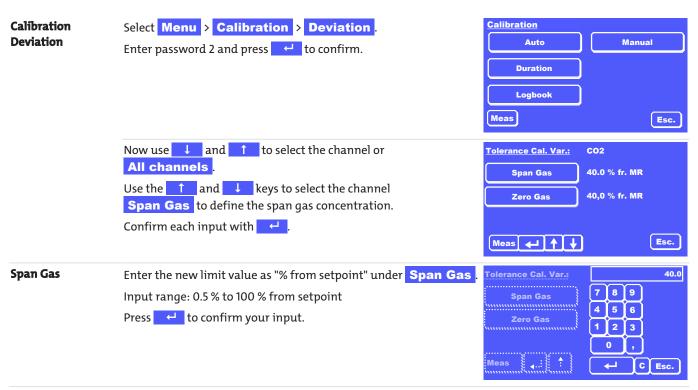
This corresponds to the time period after which automatic calibration should be repeated cyclically. It is only enabled when set to "Auto Calibration ON".

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7.5.2 Menu > Calibration > Period

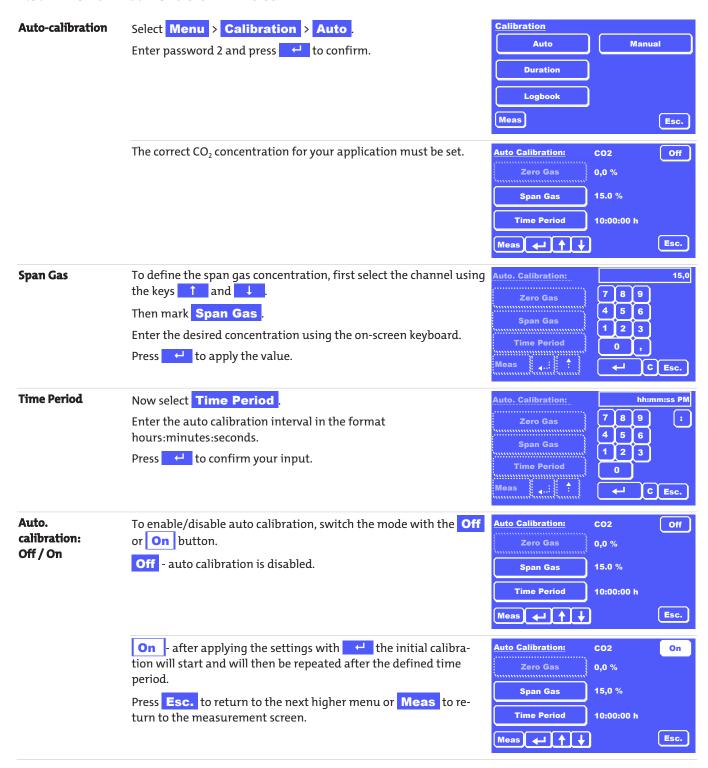


7.5.3 Menu > Calibration > Deviation



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7.5.4 Menu > Calibration > Auto

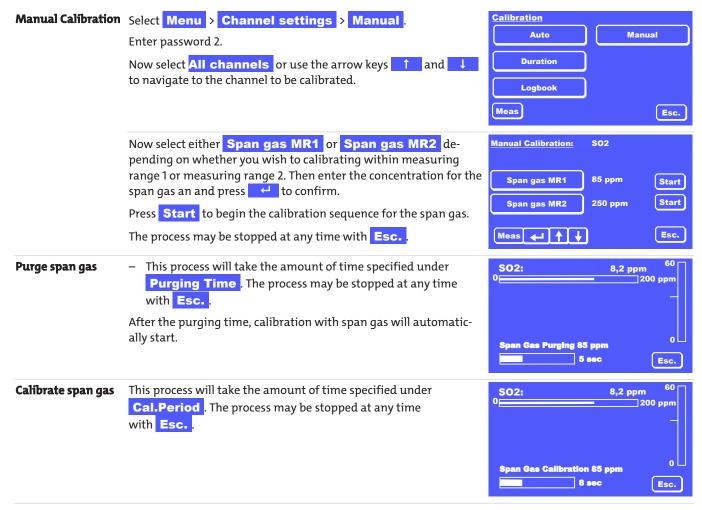


The logbook records both the calibrations performed and events during calibration.

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7.5.5 Menu > Calibration > Manual

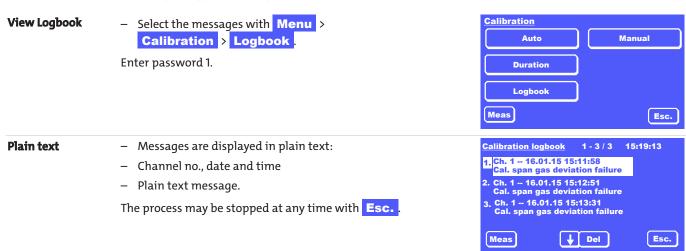
A manual calibration may be performed at any time.



The logbook records both the calibrations performed and events during calibration.

7.5.6 Menu > calibration > Logbook

The logbook records all messages triggered during the calibration sequence. Successful calibrations are also recorded.



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If an error message is triggered, proceed as follows:

Verify

- the unit had adequate time to warm up (at least 30 min) and stable operating conditions were reached.
- Calibrating gases are loaded in the desired concentration,
- the settings under Auto or Manual are correct and correspond with the respective gases.
- the calibrating gas supply is working properly and the purging time and calibration period settings are adequate.

Delete the respective top message (1st) with the Del button until all messages have been deleted.

Restart calibration.

If calibration fails again, you may be able to find information in chapter "Status messages and troubleshooting [> page 45]" or contact our service (see chapter "Service and repair)".

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8 Maintenance

During maintenance, remember:

- The equipment must be maintained by a professional familiar with the safety requirements and risks.
- Only perform maintenance work described in these operating and installation instructions.
- Observe the respective safety regulations and operating specifications when performing any type of maintenance.
- Always use genuine spare parts.

DANGER

Electric voltage

Risk of electric shock



- a) Disconnect the unit from the mains when performing any maintenance.
- b) Secure the equipment from accidental restarting.
- c) The unit may only be maintained and opened by instructed, competent personnel.



Diagnostics

Please also refer to the "Failure" and "Service" logs for information on failure messages and service.



8.1 Service schedule

The service schedule is only a guide for the required service intervals and work. The owner is responsible for defining the service intervals considering the application conditions.

NOTICE

Leaks when using corrosive gases



When using corrosive gases, regularly visually inspect the gas paths for damage. The intervals are based on the gases used, their concentration and their corrosiveness. Please also note the information on parts in contact with media in chapter "".

Further observe the official or company regulations for your application and the failure and service messages output by the unit.

Service	Service interval
Visual inspection	2x per month
Inspect and if necessary replace filter element (if applicable).	2x per month
Calibrate	At least 2x per month (also see General information [> page 35])
Check tightness of gas paths, check built-in gas pump	To be defined by the owner, at least every 6 months

8.2 Measuring the insulation resistance on the complete unit

Never conduct high voltage tests on the unit.

If a insulation resistance must be measured, only test the complete unit using a test voltage of max. 500 VDC.

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8.3 Leak test

Interval approx. 6 months (recommended)

Leak test procedure

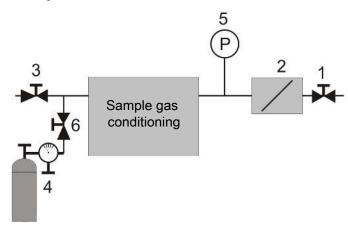


Fig. 5: Leak test set-up

- 1. Close the sample gas outlet on the analyser (2) and the sample gas inlet of your gas conditioning system gas tight (e.g. using a shut-off cock (1) + (3)).
- 2. Connect a nitrogen pressure cylinder with pressure reducer and fine control valve (4) between the shut-off cocks anywhere along the sample gas path.
- 3. Install a pressure gauge (5) in the sample gas path between the two shut-offs. Measuring range approx. 25 kPa = 250 mbar = 250 hPa.
- 4. Use the fine control valve to carefully set a nitrogen gas pressure of 20 kPa = 200 mbar = 200 hPa and seal the N_2 gas supply gas-tight (e.g. using a shut-off cock (6)).

The leak rate Q for your measuring system is determined from

 $Q = (\Delta p \times V) / \Delta t$ Where:

V	Internal volume of your measuring system in litres
Δp	Pressure loss measured in mbar (over period Δt)
Δt	Measurement time in seconds

to ensure high quality CO_2 and SO_2 measurement, we recommend a leak rate of $< 3x10^{-4}$ mbar L/s.

With respect to permitted leak rates please note the standards or legal requirements for your application.

WARNING

Toxic gases



Conveying toxic gases may require the analyser to be tighter. Please observe the applicable national regulations.

Highly toxic gases must not be used in the unit!

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8.4 Replace filter element

Replacement filter elements:

Item no. Description Type FE-E2, 5 count 411509910

Replace the filter element (white fibreglass cartridge) at the latest when noticeably discoloured.

- In the case of new applications, check the filter element daily and
- extend the inspection interval until you are able to determine the ideal service interval.

NOTICE

Filter replacement / filter discolouration



Depending on the measuring application the filter will not become discoloured as the dust is colourless. In this case use suitable measures to check the filter.

Changing the filter:

- Before opening the filter, verify there are no toxic or hazardous gases or components in the sample gas filter. If necessary, purge the unit with air.
- Switch off the built-in or external sample gas pump and stop the sample gas supply (close valve). 2.
- 3. Unscrew the filter cover counter-clockwise.
- 4. Remove the filter cover.
- 5. Remove the filter cartridge and check the condition.
- 6. If necessary, install a new filter cartridge. Be sure it is seated correctly.
- 7. Clean the sealing surfaces and seals and replace, if necessary.
- Reinstall the filter cover without damaging the filter element. 8.
- Screw on the filter cover, turning clockwise

8.5 Cleaning

Regularly clean the outside of the housing using a soft, damp cloth.

Only use mild cleaners.

8.6 Replacing fuses

The BA 3 MA has two fuses at the back of the unit, F1 and F2.

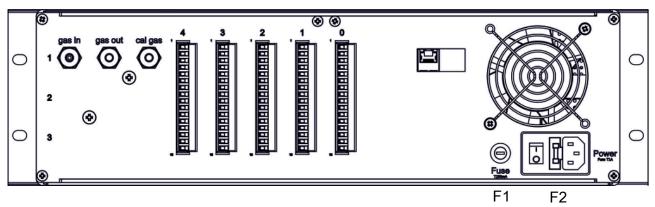


Fig. 6: BA 3 MA, rear view, fuses

F1 is the fuse for the internal 24 V DC supply. F2 is built into the power socket and fuses the mains supply.

- Disconnect the mains plug before replacing the fuses.
- Only replace defective fuses with the same type.

Fuse ratings:

F1: 250 mA, delayed action

F2: 1 A, delayed action

8.7 Service list

Service list	BA 3 MA
Serial number	
Location	

Date	Service performed	Name	Signature

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9 Service and repair

This chapter contains information on troubleshooting and correction should an error occur during operation.

Repairs to the unit must be performed by Bühler authorised personnel.

Please contact our Service Department with any questions:

Tel.: +49-(0)2102-498955 or your agent

For further information about our services and customised maintenance visit http://www.buehler-technologies.com/service.

If the equipment is not functioning properly after correcting any malfunctions and switching on the power, it must be inspected by the manufacturer. Please send the equipment inside suitable packaging to:

Bühler Technologies GmbH

- Reparatur/Service -

Harkortstraße 29

40880 Ratingen

Germany

Please also attach the completed and signed RMA decontamination statement to the packaging. We will otherwise be unable to process your repair order.

You will find the form in the appendix of these instructions, or simply request it by e-mail:

service@buehler-technologies.com.

9.1 Status messages and troubleshooting

Service notifications and equipment failures are written to the respective logbooks. The event is also indicated by

- flashing icons in the measurement screen,
- a status message from the measuring channel (Plug ST1 ST4 at the back of the unit) or
- an equipment status message (Plug STO at the back of the unit)

Status signals are triggered by the respective relay contact switching over, also see chapter Signal outputs [> page 17].

The following tables provide information on how to handle these messages. Open the respective logbook, take the specified actions and delete the respective logbook entry. Once all messages have been deleted the status signal will reset.

9.1.1 Service Log messages

Information related to the next service is saved to the service logbook.

Open: Menu > Diagnostics > Service Logbook

Logbook message	Symbol	Possible cause	Action
> 25000 h operating hours	W	The unit has been operating for over 25000 hours. The measuring accuracy specified in the technical documentation is no longer guaranteed.	 Equipment service by Bühler Technologies GmbH is recommended. Contact our Service

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9.1.2 Failure Log messages

Errors which occur during operation are saved to the failure logbook

Open: Menu > Diagnostics > Failure Logbook

Logbook message	Symbol	Possible cause	Action
<cell type=""> low temp</cell>	I	The cell temperature was temporarily be-	 Delete the logbook entry
		low the operating temperature	 For recurring errors check the ambient
		(Alarm was automatically reset)	and service conditions; if necessary, contact Service
	A	Temperature sensor or measuring cell heater failure	 Take unit out of service, contact Service
Baro pressure comp. out of tolerance	A	negative pressure in the gas path incorrect	 Observe or adjust permissible gas pressure
	A	Internal barometric pressure sensor failure	 Take unit out of service, contact Service
Device temperature out of tolerance	A	Internal device temperature > 55 °C (e.g. due to high ambient temperature)	 Ensure the ambient temperature is below 45 °C
	A	Defective cell heater (if "Heater failure" message also appears)	 Take unit out of service, contact Service
<cell type=""> Limit value over-/ underrun</cell>	A	Alarm due to over-/underrunning the concentration values set by the customer	 Adjust limits to process conditions
	I	Alarm was automatically cleared	
<cell type=""> Heater failure</cell>	A	Measuring cell heater failure	 Take unit out of service, contact Service
<cell type=""> Signal out of tolerance</cell>	A	Incorrect measuring cell signal drift or measuring cell failure	 Take unit out of service, contact Service
<cell type=""> T-sensor failure</cell>	A	Measuring cell temperature sensor failure	 Take unit out of service, contact Service
IR cell error	A	Measuring cell IR lamp failure	 Take unit out of service, contact Service
UV cell error	A	Measuring cell UV lamp failure	 Take unit out of service, contact Service
Low gas flow	A	The minimum gas flow through the measuring cell is significantly underrun due to	 Check sample gas lines and unit for leaks
		- leaks,	 Check gas supply and pump function-
		 gas supply failure, 	ality.
		 sample gas pump failure, 	 Clean clogged filters, lines, etc.
		- clogged gas paths (e.g. filter, lines, etc.)	 Check any shut-off valves in the gas path
Baro pressure comp. failure	A	Barometric pressure sensor failure	 Take unit out of service, contact Service

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9.1.3 Calibration Log messages

Errors which occur during calibration are saved to the calibration logbook.

Open: Menu > Calibration > Logbook

Logbook message	Symbol	Possible cause	Action
Cal. variation failure	A	Excessive variation during calibration.	Maintain a stable calibrating gas concentration during calibration, e.g. by:
			 Stabilising the sample gas flow.
			 Avoiding pressure variations in the gas path.
			- Increase calibrating gas purging times
Cal. span gas deviation failure	A	The deviation between the defined calibration setpoint and the value measured is greater than the limit set by the customer; Incorrect calibrating gas, Insufficient gas flow, pressure ratios changed Permissible cal. deviation set too low	cricck caribration qub concentration.
Cal. zero gas deviation failure	A	See "Cal span gas deviation failure"	
Calibration successful		No error	
Cal failed	A	Error; calibration was rejected as the display currently shows an equipment error and is listed in the failure logbook.	Correct or have the equipment error corrected, if necessary contact ServiceDelete logbook entries

9.2 Spare parts

Item no.	Description
9148000211	3/2 Solenoid valve
4346067	PVDF bulkhead coupling
9008525	VA bulkhead coupling
9124030115	Brushless pump
4067002	Flow meter 2-20 L/h
55360033	BA 3 Filter KL13, Ø4 mm connection
4115099	AGF-FE–2 front filter
411509910	FE-E2 filter element, 5-pack
9146030235	Plug connector 16 pin
9110000051	Fuse 4 A delayed action for main board
9110000002	Fuse 1 A delayed action for power connector
9110000017	Fuse 250mA delayed action for back of housing

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10 Disposal

The applicable national laws must be observed when disposing of the products. Disposal must not result in a danger to health and environment.

The crossed out wheelie bin symbol on Bühler Technologies GmbH electrical and electronic products indicates special disposal notices within the European Union (EU).



The crossed out wheelie bin symbol indicates the electric and electronic products bearing the symbol must be disposed of separate from household waste. They must be properly disposed of as waste electrical and electronic equipment.

Bühler Technologies GmbH will gladly dispose of your device bearing this mark. Please send your device to the address below for this purpose.

We are obligated by law to protect our employees from hazards posed by contaminated devices. Therefore please understand that we can only dispose of your waste equipment if the device is free from any aggressive, corrosive or other operating fluids dangerous to health or environment. Please complete the "RMA Form and Decontamination Statement", available on our website, for every waste electrical and electronic equipment. The form must be applied to the packaging so it is visible from the outside.

Please return waste electrical and electronic equipment to the following address:

Bühler Technologies GmbH WEEE Harkortstr. 29 40880 Ratingen Germany

Please also observe data protection regulations and remember you are personally responsible for the returned waste equipment not bearing any personal data. Therefore please be sure to delete your personal data before returning your waste equipment.

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11 Attached documents

- Declaration of Conformity KX550012
- Modbus manual BA 3 MA
- RMA Decontamination Statement

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EU-Konformitätserklärung EU-declaration of conformity



Hiermit erklärt Bühler Technologies GmbH, dass die nachfolgenden Produkte den wesentlichen Anforderungen der Richtlinie Herewith declares Bühler Technologies GmbH that the following products correspond to the essential requirements of Directive

2014/35/EU (Niederspannungsrichtlinie / low voltage directive)

in ihrer aktuellen Fassung entsprechen.

in its actual version.

Folgende Richtlinien wurden berücksichtigt:

The following directives were regarded:

2014/30/EU (EMV/EMC)

Produkt / products:

Mehrkanal Gasanalysator / Multi component gas analyser

Typ / type:

BA 3 select, BA 3 MA

Das Betriebsmittel dient zur kontinuierlichen Messung der Gas-Konzentration von industriellen Prozess-Gasen.

The equipment is used to continuously measure the gas concentration in industrial process gas.

Das oben beschriebene Produkt der Erklärung erfüllt die einschlägigen
Harmonisierungsrechtsvorschriften der Union:
The object of the declaration described above is in conformity with the relevant Union harmonisation legislation:

EN 61326-1:2013

EN 61010-1:2010/A1:2019/AC:2019-04

Die alleinige Verantwortung für die Ausstellung dieser Konformitätserklärung trägt der Hersteller.

This declaration of conformity is issued under the sole responsibility of the manufacturer.

Dokumentationsverantwortlicher für diese Konformitätserklärung ist Herr Stefan Eschweiler mit Anschrift am Firmensitz.

The person authorized to compile the technical file is Mr. Stefan Eschweiler located at the company's address.

Ratingen, den 17.02.2023

Stefan Eschweiler

Geschäftsführer - Managing Director

Frank Pospiech

Geschäftsführer - Managing Director

UK Declaration of Conformity



The manufacturer Bühler Technologies GmbH declares, under the sole responsibility, that the product complies with the requirements of the following UK legislation:

Electrical Equipment Safety Regulations 2016

The following legislation were regarded:

Electromagnetic Compatibility Regulations 2016

Product:

Multi component gas analyser

Types:

BA 3 select

BA 3 MA

The equipment is used to continuously measure the gas concentration in industrial process gas.

The object of the declaration described above is in conformity with the relevant designated standards:

EN 61010-1:2010/A1:2019/AC:2019-04

EN 61326-1:2013

Ratingen in Germany, 17.02.2023

Stefan Eschweiler

Managing Director

Frank Pospiech **Managing Director**

Bühler Technologies GmbH, Harkortstr. 29, D-40880 Ratingen, Tel. +49 (0) 21 02 / 49 89-0, Fax. +49 (0) 21 02 / 49 89-20 Internet: www.buehler-technologies.com



Gas Analysis



Modbus TCP manual BA 3 MA



Modbus TCP manual BA 3 MA

Modbus TCP interface

 $The \ Modbus \ interface \ allows \ direct \ access \ to \ process \ and \ diagnostic \ data \ and \ parameters \ during \ operation \ based \ on \ VDI4201.$

The analyser takes on the role of the server in communication.

Modbus TCP:

Connects at the back of the device via RJ45 port.

Modbus TCP configuration

The settings below are the defaults and can be adjusted.

IP: 192.168.15.168

Subnet: 255.255.254.0 Gateway: 192.168.15.1 DHCP: Enabled

When configuring the address, be sure they are stored in the registers in .hex syntax.

E.g. IP: 192.168.15.168 -> CO A8 OF A8

After changing a setting, a "1" must be written to address "45500" to apply it. The interface will then automatically restart with the new configuration.

Modbus Communication

Communication via Modbus is always initiated by the client (request). The server (typically) responds to the request with a response. A Modbus frame for a request/response always has the following structure:

Address field (A)	Function code (FC)	Data	CRC		
1 byte	1 byte	1 252 bytes	2 bytes		

Register addresses and data are transferred in Big Endian format.

Every register stands for a 16 bit value, with the information represented in various data types. The data type and required function code are assigned to the respective registers in an attached table.

To read/write data types with sizes larger than an individual register, multiple registers must be addressed.

Supported function codes:

Function code (FC)	FC values
Read Coil Status	1
Read Holding Registers	3
Write Single Coil	5
Write Multiple Coils	15
Write Multiple Registers	16

Data types:

Description	Number of bytes	Number of registers
Bit	1	1
Float	4	2
Int16	2	1
Uint16	2	1
Int32	4	2
Uint32	4	2

For the Modbus manual with the available registers see Chapter Attached documents. There are registers which are read only (R), write only (W), read and write (RW). To write the registers, the respective password based on the password level must be entered. Once the respective password has been entered correctly, the register entries are available until it has been entered incorrectly or the device has been restarted.

Modbus TCP manual BA 3 MA

By default, the new value will be applied to the write registers during writing without any other interaction. For some registers, simply writing them will not suffice. Once written, the change must be confirmed with another entry in a different register.

After one or more Modbus interface parameters have been changed, a "1" must be written to address "45500" to apply the setting. The interface will then automatically be restarted and the device must be reconnected. Without writing "1" the change will not be applied.

The logbooks can only be read once they have been refreshed. This refresh is triggered by entering a "1" under the addresses "45501" (error), "45502" (service) and "45503" (calibration). Entering "0" will erase the oldest entry from the respective logbook. The respective logbook will then need to be refreshed so it can be read.

Modbus Register

Description	FC	Address	Number of registers	Access	Data type	Default	Min	Max	Selection	Resol- Unit ution	Pass- (word	Comment
Measurement value channel 1	3	2000	2	R	Float					Ī	None	
Measurement value channel 1 - status	3	2002	2	R	Int32						None	
Measurement value channel 2	3	2004	2	R	Float						None	
Measurement value channel 2 -status	3	2006	2	R	Int32						None	
Measurement value channel 3	3	2008	2	R	Float						None	
Measurement value channel 3 -status	3	2010	2	R	Int32						None	
Measurement value channel 4	3	2012	2	R	Float						None	
Measurement value channel 4 -status	3	2014	2	R	Int32						None	
Min. Measuring range 1 channel 1	3, 16	6000	2	R/W	Float						UP2	
Max. Measuring range 1 channel 1	3, 16	6002	2	R/W	Float						UP2	
Min. Measuring range 1 channel 2	3, 16	6004	2	R/W	Float						UP2	
Max. Measuring range 1 channel 2	3, 16	6006	2	R/W	Float						UP2	
Min. Measuring range 1 channel 3	3, 16	6008	2	R/W	Float						UP2	
Max. Measuring range 1 channel 3	3, 16	6010	2	R/W	Float						UP2	
Min. Measuring range 1 channel 4	3, 16	6012	2	R/W	Float					l	UP2	
Max. Measuring range 1 channel 4	3, 16	6014	2	R/W	Float						UP2	
Min. Measuring range 2 Ch. 1	3, 16	6016	2	R/W	Float						UP2	

Description	FC	Address	Number of registers	Access	Data type	Default	Min	Max	Selection		ass- Comment ord
Max. Measuring range 2 Ch. 1	3, 16	6018	2	R/W	Float					U	P2
Min. Measuring range 2 Ch. 2	3, 16	6020	2	R/W	Float					U	P2
Max. Measuring range 2 Ch. 2	3, 16	6022	2	R/W	Float					U	P2
Min. Measuring range 2 Ch. 3	3, 16	6024	2	R/W	Float					U	P2
Max. Measuring range 2 Ch. 3	3, 16	6026	2	R/W	Float					U	P2
Min. Measuring range 2 Ch. 4	3, 16	6028	2	R/W	Float					U	P2
Max. Measuring range 2 Ch. 4	3, 16	6030	2	R/W	Float					U	P2
Auto switchover (MR1->MR2) Ch. 1	3, 16	6040	1	R/W	Int16		50	100		U	P2
Auto switchover (MR1->MR2) Ch. 2	3, 16	6041	1	R/W	Int16		0	95		U	P2
Auto switchover (MR1->MR2) Ch. 3	3, 16	6042	1	R/W	Int16		50	100		U	P2
Auto switchover (MR1->MR2) Ch. 4	3, 16	6043	1	R/W	Int16		0	95		U	P2
Auto switchover (MR2->MR1) Ch. 1	3, 16	6044	1	R/W	Int16		50	100		U	P2
Auto switchover (MR2->MR1) Ch. 2	3, 16	6045	1	R/W	Int16		0	95		U	P2
Auto switchover (MR2->MR1) Ch. 3	3, 16	6046	1	R/W	Int16		50	100		U	P2
Auto switchover (MR2->MR1) Ch. 4	3, 16	6047	1	R/W	Int16		0	95		U	P2
Auto switchover EA Ch. 1	3, 16	6048	1	R/W	Int16					U	P2

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| Modbus Register

Auto switchover EA Ch. 2 3,16 6049 1 R/W Int16 UP2	Description	FC	Address	Number of registers	Access	Data type	Default	Min	Max	Selection	Resol- Unit ution	Pass- word	Comment
Auto switchover EACh. 4 3, 16 6051 1 R/W Int16 Limit value 1 Ch. 1 3, 16 6060 2 R/W Float Limit value 1 Ch. 2 3, 16 6062 2 R/W Float Limit value 1 Ch. 3 3, 16 6064 2 R/W Float Limit value 1 Ch. 3 3, 16 6066 2 R/W Float Limit value 2 Ch. 4 3, 16 6068 2 R/W Float Limit value 2 Ch. 1 3, 16 6068 2 R/W Float Limit value 2 Ch. 3 3, 16 6068 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 3 3, 16 6070 2 R/W Float Limit value 2 Ch. 4 3, 16 6070 2 R/W Float Limit value 1 Chunch Ch. 1 R/W Int16 Limit value 1 Chunch Ch. 2 R/W Int16 Limit value 1 Chunch Ch. 3 R/W Int16 Limit value 1 Chunch Ch. 3 R/W Int16 Limit value 2 Chunch Ch. 3 R/W Int16 Limit value 2 Chunch Ch. 4 R/W Int16 Limit value 2 Chunch Ch. 3 R/W Int16 Limit value 2 Chunch Ch. 4 R/W Int16 Limit value 2 Chunch Ch. 3 R/W Int16 Limit value 2 Chunch Ch. 4 R/W Int16 Limit value 2 Chunch Ch. 3 R/W Int16 Limit value 2 Chunch Ch. 4 R/W Int16 Limit value 2 Chunch Ch. 5 R/W Int16 Limit value 2 Chunch Ch. 6 R/W Int16 Limit value 2 Chunch Ch. 7 R/W Int16 Limit value 2 Chunch Ch. 8 R/W Int16 Limit value 2 Chunch Ch. 9 R/W Int16 Limit value 2 Chunch Ch. 1 R/W Int16 Limit value 2 Chunch Ch. 1 R/W Int16 Limit v	Auto switchover EA Ch. 2	3, 16	6049	1	R/W	Int16						UP2	
Limit value 1 Ch. 1	Auto switchover EA Ch. 3	3, 16	6050	1	R/W	Int16						UP2	
Limit value 1 Ch. 2	Auto switchover EA Ch. 4	3, 16	6051	1	R/W	Int16						UP2	
Limit value 1 Ch. 3	Limit value 1 Ch. 1	3, 16	6060	2	R/W	Float						UP2	
Limit value 1 Ch. 4	Limit value 1 Ch. 2	3, 16	6062	2	R/W	Float						UP2	
Limit value 2 Ch. 2	Limit value 1 Ch. 3	3, 16	6064	2	R/W	Float						UP2	
Limit value 2 Ch. 2	Limit value 1 Ch. 4	3, 16	6066	2	R/W	Float						UP2	
Limit value 2 Ch. 3	Limit value 2 Ch. 1	3, 16	6068	2	R/W	Float						UP2	
Limit value 2 Ch. 4 3,16 6074 2 R/W Float	Limit value 2 Ch. 2	3, 16	6070	2	R/W	Float						UP2	
Part	Limit value 2 Ch. 3	3, 16	6072	2	R/W	Float						UP2	
Ch. 1 Limit value 1-function	Limit value 2 Ch. 4	3, 16	6074	2	R/W	Float						UP2	
Ch. 2 Limit value 1-function		3, 16	6076	1	R/W	Int16						UP2	
Ch. 3 Limit value 1-function Ch. 4 Limit value 2-function Ch. 4 Limit value 2-function Ch. 1 Limit value 2-function Ch. 2 Limit value 2-function Ch. 3		3, 16	6077	1	R/W	Int16						UP2	
Ch. 4 Limit value 2-function 3, 16 6080 1 R/W Int16 Ch. 1 Limit value 2-function 3, 16 6081 1 R/W Int16 Limit value 2-function 3, 16 6081 1 R/W Int16 Ch. 2 Limit value 2-function 3, 16 6082 1 R/W Int16 Ch. 3 Limit value 2-function 3, 16 6083 1 R/W Int16 Ch. 4 Limit value 2-function 3, 16 6083 1 R/W Int16 Ch. 4 Limit value 2-function 3, 16 6090 1 R/W Int16 Ch. 4 Limit Ch. 1 Sample 4 - 8 Employed Propriet P		3, 16	6078	1	R/W	Int16						UP2	
Ch. 1 Limit value 2-function Ch. 2 3, 16 6081 1 R/W Int16 UP2 Limit value 2-function Ch. 3 3, 16 6082 1 R/W Int16 UP2 Limit value 2-function Ch. 3 3, 16 6083 1 R/W Int16 UP2 Limit value 2-function Ch. 4 3, 16 6090 1 R/W Int16 -1 = mg/m3 -2 = ppm -4 = % -8 = ppm/% Unit Ch. 2 3, 16 6091 1 R/W Int16 see above UP2 Unit Ch. 3 3, 16 6092 1 R/W Int16 see above UP2 Unit Ch. 4 3, 16 6093 1 R/W Int16 see above UP2		3, 16	6079	1	R/W	Int16						UP2	
Ch. 2 Limit value 2-function 2. Function 3, 16 6082 1 R/W Int16 UP2 Ch. 3 Limit value 2-function 3, 16 6083 1 R/W Int16 UP2 Ch. 4 Unit Ch. 1 3, 16 6090 1 R/W Int16 -1 = mg/m3 - 2 = ppm - 4 = % - 8 = ppm/% - 8 = ppm/% - 8 = ppm/% - 8 = ppm/% - 1 = mg/m3 - 2 = ppm - 4 = % - 8 = ppm/% - 9 = ppm - 4 = % - 9 = ppm/% - 9		3, 16	6080	1	R/W	Int16						UP2	
Ch. 3 Limit value 2-function 3, 16 6083 1 R/W Int16 UP2 Unit Ch. 1 3, 16 6090 1 R/W Int16 Unit Ch. 2 3, 16 6091 1 R/W Int16 Unit Ch. 3 3, 16 6092 1 R/W Int16 Unit Ch. 4 See above UP2 Unit Ch. 4 See above UP2 Unit Ch. 4 See above UP2		3, 16	6081	1	R/W	Int16						UP2	
Ch. 4 Unit Ch. 1 3, 16 6090 1 R/W Int16 -1 = mg/m3 -2 = ppm -4 = % -8 = ppm/% Unit Ch. 2 3, 16 6091 1 R/W Int16 See above UP2 Unit Ch. 3 3, 16 6092 1 R/W Int16 See above UP2 Unit Ch. 4 3, 16 6093 1 R/W Int16 See above UP2		3, 16	6082	1	R/W	Int16						UP2	
- 2 = ppm - 4 = % - 8 = ppm/% Unit Ch. 2 3, 16 6091 1 R/W Int16 see above UP2 Unit Ch. 3 3, 16 6092 1 R/W Int16 see above UP2 Unit Ch. 4 3, 16 6093 1 R/W Int16 see above UP2		3, 16	6083	1	R/W	Int16						UP2	
Unit Ch. 3 3, 16 6092 1 R/W Int16 see above UP2 Unit Ch. 4 3, 16 6093 1 R/W Int16 see above UP2	Unit Ch. 1	3, 16	6090	1	R/W	Int16				- 2 = ppm - 4 = %		UP2	
Jnit Ch. 4 3, 16 6093 1 R/W Int16 see above UP2	Jnit Ch. 2	3, 16	6091	1	R/W	Int16				see above		UP2	
Jnit Ch. 4 3, 16 6093 1 R/W Int16 see above UP2	Jnit Ch. 3	3, 16			-					see above		UP2	
	Jnit Ch. 4		6093	1	-					see above		UP2	
	Damping Ch. 1	3, 16	6100	1	R/W	Int16	1	1	20		S	UP2	

Description	FC	Addres	s Number registers		Data type	Default	Min	Max	Selection	Resol- Un ution	it Pass- Comment word
Damping Ch. 2	3, 16	6101	1	R/W	Int16	1	1	20		S	UP2
Damping Ch. 3	3, 16	6102	1	R/W	Int16	1	1	20		S	UP2
Damping Ch. 4	3, 16	6103	1	R/W	Int16	1	1	20		S	UP2
Config. analog output Ch. 1	3, 16	6130	1	R/W	Int16				Bit15-Bit12: Value at alarm 1 = Hold value 2 = Current value 4 = Value 0 Bit11-Bit8: Value on calibration 1 = Hold value 2 = Current value 4 = Value 0 Bit7-Bit0: Output types - 1 = 0-20mA - 2 = 4-20mA - 4 = 0-10V - 8 = 2-10V		UP2
Config. analog output Ch. 2	3, 16	6131	1	R/W	Int16				see above		UP2
Config. analog output Ch. 3	3, 16	6132	1	R/W	Int16				see above		UP2
Config. analog output Ch. 4	3, 16	6133	1	R/W	Int16				see above		UP2
Pumps 1	3, 16	6140	1	R/W	Int16				0 = Off 4 = On 8 = On during Cal		UP1
Pumps 2	3, 16	6141	1	R/W	Int16				sees above		UP1
Pumps 3	3, 16	6142	1	R/W	Int16				sees above		UP1
Zero gas manual calibration Ch. 1	3, 16	6150	2	R/W	Float						UP2
Zero gas manual calibration Ch. 2	3, 16	6152	2	R/W	Float						UP2
Zero gas manual calibration Ch. 3	3, 16	6154	2	R/W	Float						UP2

SE550000 Modbus TCP manual BA 3 MA

Description	FC	Address	s Number of registers	Access	Data type	Default	Min	Max	Selection	Resol- Unit	: Pass- Comment word
Zero gas manual calibration Ch. 4	3, 16	6156	2	R/W	Float						UP2
Zero gas manual calibration all cells	3, 16	6158	2	R/W	Float						UP2
Span gas manual calibration Ch. 1	3, 16	6160	2	R/W	Float						UP2
Span gas manual calibration Ch. 2	3, 16	6162	2	R/W	Float						UP2
Span gas manual calibration Ch. 3	3, 16	6164	2	R/W	Float						UP2
Span gas manual calibration Ch. 4	3, 16	6166	2	R/W	Float						UP2
Span gas 2 manual calibration Ch. 1	3, 16	6168	2	R/W	Float						UP2
Span gas 2 manual calibration Ch. 2	3, 16	6170	2	R/W	Float						UP2
Span gas 2 manual calibration Ch. 3	3, 16	6172	2	R/W	Float						UP2
Span gas 2 manual calibration Ch. 4	3, 16	6174	2	R/W	Float						UP2
Zero gas auto calibration all cells	3, 16	6218	2	R/W	Float						UP2
Span gas auto calibration Ch. 1	3, 16	6220	2	R/W	Float						UP2
Span gas auto calibration Ch. 2	3, 16	6222	2	R/W	Float						UP2
Span gas auto calibration Ch. 3	3, 16	6224	2	R/W	Float						UP2
Span gas auto calibration Ch. 4	3, 16	6226	2	R/W	Float						UP2
Zero gas calibration time period Ch. 1-4	3, 16	6236	2	R/W	Uint32		300	86400		S	UP2
Cal. period Ch. 1	3, 16	6240	1	R/W	Uint16		1	600		S	UP2
Cal. period Ch. 2	3, 16	6241	1	R/W	Uint16		1	600		S	UP2
Cal. period Ch. 3	3, 16	6242	1	R/W	Uint16		1	600		S	UP2
Cal. period Ch. 4	3, 16	6243	1	R/W	Uint16		1	600		S	UP2

| Modbus Register

Description	FC	Address	Number of registers	Access	Data type	Default	Min	Max	Selection	Resol- Unit ution	Pass- Comment word
Cal. period all cells	3, 16	6244	1	R/W	Uint16		1	600			UP2
Purging time Ch. 1	3, 16	6245	1	R/W	Uint16		1	600		S	UP2
Purging time Ch. 2	3, 16	6246	1	R/W	Uint16		1	600		S	UP2
Purging time Ch. 3	3, 16	6247	1	R/W	Uint16		1	600		S	UP2
Purging time Ch. 4	3, 16	6248	1	R/W	Uint16		1	600		S	UP2
Purging time all cells	3, 16	6249	1	R/W	Uint16		1	600		S	UP2
Span gas calibration deviation Ch. 1	3, 16	6260	2	R/W	Float		0.5	100			UP2
Span gas calibration deviation Ch. 2	3, 16	6262	2	R/W	Float		0.5	100			UP2
Span gas calibration deviation Ch. 3	3, 16	6264	2	R/W	Float		0.5	100			UP2
Span gas calibration deviation Ch. 4	3, 16	6266	2	R/W	Float		0.5	100			UP2
Zero gas calibration deviation Ch. 1	3, 16	6268	2	R/W	Float		0.2	100			UP2
Zero gas calibration deviation Ch. 2	3, 16	6270	2	R/W	Float		0.2	100			UP2
Zero gas calibration deviation Ch. 3	3, 16	6272	2	R/W	Float		0.2	100			UP2
Zero gas calibration deviation Ch. 4	3, 16	6274	2	R/W	Float		0.2	100			UP2
Authenticate (user level 1)	16	6280	1	W	Int16		0	999			None
Authenticate (user level 2)	16	6285	1	W	Int16		0	999			None
Temperature Ch. 1	3	6500	2	R	Float						None
Temperature Ch. 2	3	6502	2	R	Float						None
Temperature Ch. 3	3	6504	2	R	Float						None
emperature Ch. 4	3	6506	2	R	Float						None
Flow Ch. 1	3	6508	2	R	Float						None
Flow Ch. 2	3	6510	2	R	Float						None
Flow Ch. 3	3	6512	2	R	Float						None
Flow Ch. 4	3	6514	2	R	Float						None
Pressure Ch. 1	3	6516	2	R	Float						None

Description	FC	Address	Number of registers	Access	Data type	Default	Min	Max	Selection	Resol- Unit ution	Pass- word	Comment
Pressure Ch. 2	3	6518	2	R	Float						None	
Pressure Ch. 3	3	6520	2	R	Float						None	
Pressure Ch. 4	3	6522	2	R	Float						None	
Alarm logbook entry number	3	6550	1	R	Struct						UP1	
Alarm logbook entry 1	3	6551	3	R	Struct				Register 1 = channel and error code Bit15-Bit8: Channel number 0 to 3 same as 1 to 4 Bit7-Bit0: Error code registers 2 + 3 = time (unix timestamp)		UP1	
Alarm logbook entry 2	3	6554	3	R	Struct						UP1	
Alarm logbook entry 3	3	6557	3	R	Struct						UP1	
Alarm logbook entry 4	3	6560	3	R	Struct						UP1	
Alarm logbook entry 5	3	6563	3	R	Struct						UP1	
Alarm logbook entry 6	3	6566	3	R	Struct						UP1	
Alarm logbook entry 7	3	6569	3	R	Struct						UP1	
Alarm logbook entry 8	3	6572	3	R	Struct						UP1	
Alarm logbook entry 9	3	6575	3	R	Struct						UP1	
Alarm logbook entry 10	3	6578	3	R	Struct						UP1	
Alarm logbook entry 11	3	6581	3	R	Struct						UP1	
Alarm logbook entry 12	3	6584	3	R	Struct						UP1	
Alarm logbook entry 13	3	6587	3	R	Struct						UP1	
Alarm logbook entry 14	3	6590	3	R	Struct						UP1	
Alarm logbook entry 15	3	6593	3	R	Struct						UP1	
Alarm logbook entry 16	3	6596	3	R	Struct						UP1	
Alarm logbook entry 17	3	6599	3	R	Struct						UP1	
Alarm logbook entry 18	3	6602	3	R	Struct						UP1	
Alarm logbook entry 19	3	6605	3	R	Struct						UP1	
Alarm logbook entry 20	3	6608	3	R	Struct						UP1	
Alarm logbook entry 21	3	6611	3	R	Struct						UP1	
Alarm logbook entry 22	3	6614	3	R	Struct						UP1	
Alarm logbook entry 23	3	6617	3	R	Struct						UP1	

| Modbus Register

Marm logbook entry 29	Description	FC	Address	Number of registers	f Access	Data type	Default	Min	Max	Selection		ass- Comment ord
Name	Alarm logbook entry 24	3	6620	3	R	Struct		1			U	P1
Marm logbook entry 27 3 6629 3 R Struct UP1	Alarm logbook entry 25	3	6623	3	R	Struct					U	P1
Namin logbook entry 28	Alarm logbook entry 26	3	6626	3	R	Struct					U	P1
Marm logbook entry 29	Alarm logbook entry 27	3	6629	3	R	Struct					U	P1
Marm logbook entry 30 3 6638 3 8 8 Struct UP1	Alarm logbook entry 28	3	6632	3	R	Struct					U	P1
Marm logbook entry 31 3 6641 3 R Struct UP1	Alarm logbook entry 29	3	6635	3	R	Struct					U	P1
Marm logbook entry 32 3 6644 3 8 8 Struct UPI	Alarm logbook entry 30	3	6638	3	R	Struct					U	P1
Marm logbook entry 34	Alarm logbook entry 31	3	6641	3	R	Struct					U	P1
Marm logbook entry 34	Alarm logbook entry 32	3	6644	3	R	Struct					U	P1
Marm logbook entry 35	Alarm logbook entry 33	3	6647	3	R	Struct					U	P1
Marm logbook entry 36 3 6656 3 8 Struct UP1 Marm logbook entry 37 3 6659 3 8 Struct UP1 Marm logbook entry 38 3 6652 3 8 Struct UP1 Marm logbook entry 38 3 6662 3 8 Struct UP1 Marm logbook entry 39 3 6665 3 8 Struct UP1 Marm logbook entry 40 3 6668 3 8 Struct UP1 Marm logbook entry 40 3 6680 3 8 Struct UP1 Marm logbook entry 50 3 6680 3 8 Struct UP1 Marm logbook entry 70 3 6680 3 8 Struct UP1 Marm logbook entry 8 3 6680 3 8 Struct UP1 Marm logbook entry 9 3 6681 3 8 Struct UP1 Marm logbook entry 9 3 6684 3 8 Struct UP1 Marm logbook entry 9 3 6687 3 8 Struct UP1 Marm logbook entry 9 3 6690 3 8 Struct UP1 Marm logbook entry 9 3 66	Alarm logbook entry 34	3	6650	3	R	Struct					U	P1
Marm logbook entry 37 3 6659 3 8 Struct UP1 Marm logbook entry 38 3 6662 3 8 Struct UP1 Marm logbook entry 39 3 6665 3 8 Struct UP1 Marm logbook entry 40 3 6668 3 8 Struct UP1 Marm logbook entry 40 3 6668 3 8 Struct UP1 Marm logbook entry 40 3 6680 1 8 Struct UP1 Marm logbook entry 40 3 6680 1 8 Struct UP1 Marm logbook entry 40 3 6681 3 8 Struct UP1 Marm logbook entry 40 3 6681 3 8 Struct UP1 Marm logbook entry 40 3 6681 3 8 Struct UP1 Marm logbook entry 40 3 6684 3 8 Struct UP1 Marm logbook entry 40 3 6687 3 8 Struct UP1 Marm logbook entry 50 3 6687 3 8 Struct UP1 Marm logbook entry 50 3 6690 3 8 Struct UP1 Marm logbook entry 50 3 6690 3 8 Struct UP1 Marm logbook entry 50 3 6690 3 8 Struct UP1 Marm logbook entry 50 3 6690 3 8 Struct UP1 Marm logbook entry 50 3 6690 3 8 Struct UP1 Marm logbook entry 50 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm logbook entry 60 3 6690 3 8 Struct UP1 Marm	Alarm logbook entry 35	3	6653	3	R	Struct					U	P1
Marm logbook entry 38 3 6662 3 8 Struct UP1 Marm logbook entry 40 3 6665 3 8 Struct UP1 Marm logbook entry 40 3 6668 3 8 Struct UP1 Marm logbook entry 40 3 6688 3 8 Struct UP1 Marm logbook entry 40 3 6680 1 8 Struct UP1 Marm logbook entry 5 3 6680 1 8 Struct UP1 Marm logbook entry 6 6680 3 8 Struct UP1 Marm logbook entry 7 3 6681 3 8 Struct UP1 Marm logbook entry 8 8 6681 3 8 Struct UP1 Marm logbook entry 8 8 6681 3 8 Struct UP1 Marm logbook entry 9 9 9 8 Struct UP1 Marm logbook entry 9 9 9 8 Struct UP1 Marm logbook entry 9 9 9 9 8 Struct UP1 Marm logbook entry 9 9 9 9 9 8 Struct UP1 Marm logbook entry 9 9 9 9 9 9 9 9 9 9	Alarm logbook entry 36	3	6656	3	R	Struct					U	P1
Marm logbook entry 40 3 6665 3 8 Struct UP1	Alarm logbook entry 37	3	6659	3	R	Struct					U	P1
Alarm logbook entry 40 3 6668 3 R Struct UP1 ervice logbook entry 4 3 6680 1 R Struct UP1 ervice logbook entry 1 3 6680 1 R Struct UP1 ervice logbook entry 1 Register 1 = Channel and error code Bit15-Bit8: Channel number 0 to 3 same as 1 to 4 Bit7-Bit0: Error code registers 2 + 3 = time (unix timestamp) ervice logbook entry 2 3 6684 3 R Struct UP1 ervice logbook entry 3 3 6687 3 R Struct UP1 ervice logbook entry 4 3 6690 3 R Struct UP1 ervice logbook entry 5 3 6693 3 R Struct UP1 ervice logbook entry 6 3 6690 3 R Struct UP1 ervice logbook entry 7 3 6699 3 R Struct UP1 ervice logbook entry 7 3 6699 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1 ervice logbook entry 8 3 6690 3 R Struct UP1	Alarm logbook entry 38	3	6662	3	R	Struct					U	P1
service logbook entry 1 3 6680 1 R Struct Struct Register 1 = Channel and error code Bit15-Bit8: Channel number 0 to 3 same as 1 to 4 Bit7-Bit0: Error code registers 2 + 3 = time (unix timestamp) Lervice logbook entry 2 3 6684 3 R Struct UP1 Lervice logbook entry 3 3 6687 3 R Struct UP1 Lervice logbook entry 4 3 6690 3 R Struct UP1 Lervice logbook entry 5 3 6693 3 R Struct UP1 Lervice logbook entry 6 3 6690 3 R Struct UP1 Lervice logbook entry 7 3 6699 3 R Struct UP1 Lervice logbook entry 7 3 6699 3 R Struct UP1 Lervice logbook entry 8 3 6690 3 R Struct UP1 Lervice logbook entry 7 3 6699 3 R Struct UP1 Lervice logbook entry 8 3 6690 3 R Struct UP1 Lervice logbook entry 8 3 6690 3 R Struct UP1 Lervice logbook entry 8 3 6690 3 R Struct UP1 Lervice logbook entry 7 R Struct UP1 Lervice logbook entry 8 R Struct UP1	Alarm logbook entry 39	3	6665	3	R	Struct					U	P1
number dervice logbook entry 1 3 6681 3 R Struct Register 1 = Channel and error code Bit15-Bit8: Channel number 0 to 3 same as 1 to 4 Bit7-Bit0: Error code registers 2 + 3 = time (unix timestamp) dervice logbook entry 2 3 6684 3 R Struct dervice logbook entry 3 3 6687 3 R Struct dervice logbook entry 4 3 6690 3 R Struct dervice logbook entry 5 3 6693 3 R Struct dervice logbook entry 6 3 6696 3 R Struct dervice logbook entry 7 3 6699 3 R Struct dervice logbook entry 7 3 6699 3 R Struct dervice logbook entry 7 3 6699 3 R Struct dervice logbook entry 8 3 6690 3 R Struct dervice logbook entry 8 8 3 6690 3 R Struct dervice logbook entry 8 8 3 6690 3 R Struct dervice logbook entry 8 8 3 6690 3 R	Alarm logbook entry 40	3	6668	3	R	Struct					U	P1
and error code Bit15-Bit8: Channel number 0 to 3 same as 1 to 4 Bit7-Bit0: Error code registers 2 + 3 = time (unix timestamp) UP1 ervice logbook entry 2 3 6684 3 R Struct UP1 ervice logbook entry 4 3 6690 3 R Struct UP1 ervice logbook entry 5 3 6693 3 R Struct UP1 ervice logbook entry 6 3 6696 3 R Struct UP1 ervice logbook entry 7 3 6699 3 R Struct UP1 ervice logbook entry 8 3 6699 3 R Struct UP1 ervice logbook entry 8 3 6699 3 R Struct UP1 ervice logbook entry 8 3 6699 3 R Struct UP1 ervice logbook entry 8 3 6699 3 R Struct UP1 ervice logbook entry 8 3 6699 3 R Struct UP1	Service logbook entry number	3	6680	1	R	Struct					U	P1
dervice logbook entry 3 3 6687 3 R Struct UP1 dervice logbook entry 4 3 6690 3 R Struct UP1 dervice logbook entry 5 3 6693 3 R Struct UP1 dervice logbook entry 6 3 6696 3 R Struct UP1 dervice logbook entry 7 3 6699 3 R Struct UP1 dervice logbook entry 8 3 6702 3 R Struct UP1	Service logbook entry 1	3	6681	3	R	Struct				and error code Bit15-Bit8: Channel number 0 to 3 same as 1 to 4 Bit7-Bit0: Error code registers 2 + 3 = time	·	P1
dervice logbook entry 4 3 6690 3 R Struct UP1 dervice logbook entry 5 3 6693 3 R Struct UP1 dervice logbook entry 6 3 6696 3 R Struct UP1 dervice logbook entry 7 3 6699 3 R Struct UP1 dervice logbook entry 8 3 6702 3 R Struct UP1	Service logbook entry 2	3	6684	3	R	Struct					U	P1
Service logbook entry 5 3 6693 3 R Struct UP1 Service logbook entry 6 3 6696 3 R Struct UP1 Service logbook entry 7 3 6699 3 R Struct UP1 Service logbook entry 8 3 6702 3 R Struct UP1	-		6687	3	R	Struct					U	P1
Service logbook entry 5 3 6693 3 R Struct UP1 Service logbook entry 6 3 6696 3 R Struct UP1 Service logbook entry 7 3 6699 3 R Struct UP1 Service logbook entry 8 3 6702 3 R Struct UP1		3	6690	3	R	Struct					U	P1
Service logbook entry 7 3 6699 3 R Struct UP1 Service logbook entry 8 3 6702 3 R Struct UP1			6693	3	R	Struct					U	P1
Service logbook entry 7 3 6699 3 R Struct UP1 Service logbook entry 8 3 6702 3 R Struct UP1	Service logbook entry 6	3	6696	3	R	Struct					U	P1
ervice logbook entry 8 3 6702 3 R Struct UP1	Service logbook entry 7	3	6699	3	R	Struct					U	P1
· · · · · · · · · · · · · · · · · · ·	Service logbook entry 8	3	6702	3	R	Struct					U	P1
	Service logbook entry 9	3	6705	3	R	Struct					U	P1

Description

Service logbook entry 10 3

Service logbook entry 11 3

Service logbook entry 12 3

Service logbook entry 13 3

Service logbook entry 14 3

Service logbook entry 15 3

Service logbook entry 16 3

FC

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6711

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Address Number of Access Data type Default

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Service logbook entry 17 3	6729	3	R	Struct	UP1
Service logbook entry 18 3	6732	3	R	Struct	UP1
Service logbook entry 19 3	6735	3	R	Struct	UP1
Service logbook entry 20 3	6738	3	R	Struct	UP1
Service logbook entry 21 3	6741	3	R	Struct	UP1
Service logbook entry 22 3	6744	3	R	Struct	UP1
Service logbook entry 23 3	6747	3	R	Struct	UP1
Service logbook entry 24 3	6750	3	R	Struct	UP1
Service logbook entry 25 3	6753	3	R	Struct	UP1
Service logbook entry 26 3	6756	3	R	Struct	UP1
Service logbook entry 27 3	6759	3	R	Struct	UP1
Service logbook entry 28 3	6762	3	R	Struct	UP1
Service logbook entry 29 3	6765	3	R	Struct	UP1
Service logbook entry 30 3	6768	3	R	Struct	UP1
Service logbook entry 31 3	6771	3	R	Struct	UP1
Service logbook entry 32 3	6774	3	R	Struct	UP1
Service logbook entry 33 3	6777	3	R	Struct	UP1
Service logbook entry 34 3	6780	3	R	Struct	UP1
Service logbook entry 35 3	6783	3	R	Struct	UP1
Service logbook entry 36 3	6786	3	R	Struct	UP1
Service logbook entry 37 3	6789	3	R	Struct	UP1
Service logbook entry 38 3	6792	3	R	Struct	UP1
Service logbook entry 39 3	6795	3	R	Struct	UP1
Service logbook entry 40 3	6798	3	R	Struct	UP1
Calibration logbook 3 entry number	6810	1	R	Struct	UP1

Min

Max

Selection

Resol- Unit Pass- Comment

UP1

UP1

UP1

UP1

UP1

UP1

UP1

word

ution

| Modbus Register

Description	FC	Address	Number of registers	Access	Data type	Default	Min	Max	Selection	Resol- ution		Pass- word	Comment
Calibration logbook 1	3	6811	3	R	Struct				Register 1 = Channel and error code Bit15-Bit8: Channel number 0 to 3 same as 1 to 4 Bit7-Bit0: Error code registers 2 + 3 = time (unix timestamp)		I	UP1	
Calibration logbook 2	3	6814	3	R	Struct							UP1	
Calibration logbook 3	3	6817	3	R	Struct							UP1	
Calibration logbook 4	3	6820	3	R	Struct							UP1	
Calibration logbook 5	3	6823	3	R	Struct							UP1	
Calibration logbook 6	3	6826	3	R	Struct							UP1	
Calibration logbook 7	3	6829	3	R	Struct							UP1	
Calibration logbook 9	3	6832	3	R	Struct							UP1	
Calibration logbook 8	3	6835	3	R	Struct							UP1	
Calibration logbook 10	3	6838	3	R	Struct							UP1	
IP address	3, 16	9950	2	R/W	Uint32	0xC0A80FA8	0x00	0xffffffff				UP2	
Subnet	3, 16	9952	2	R/W	Uint32	0xfffffe00	0x00	0xffffffff				UP2	
P gateway	3, 16	9954	2	R/W	Uint32	0xC0A80F01	0x00	0xfffffff				UP2	
DHCP	3, 16	9956	1	R/W	Int16							UP2	
Date/time (Linux time)	3, 16	9960	2	R/W	Int32							UP1	
TEST	3	9990	2	R	Uint32	12648430	-	-	-	1	-	None	
TEST_UINT16	3, 16	9992	1	R/W	Uint16	206	0	65535	-	1	-	None	
TEST_INT16	3, 16	9993	1	R/W	Int16	-206	-32768	32767	-	1	- !	None	
TEST_UINT32	3, 16	9994	2	R/W	Uint32	2766	0	4294967295	-	1	-	None	
TEST_INT32	3, 16	9996	2	R/W	Int32	-2766	0x80000000	0x7fffffff	-	1	- 1	None	
TEST_Float	3, 16	9998	2	R/W	Float	-10.5			-	-	-	None	
Enable limit value 1 Ch. 1	1, 5, 15	45010		R/W	Bit				1 = Enable 0 = Disable		ı	UP2	
Enable limit value 2 Ch. 1	1, 5, 15	45011		R/W	Bit				1 = Enable 0 = Disable			UP2	
Enable limit value 1 Ch. 2	2 1, 5, 15	45012		R/W	Bit				1 = Enable 0 = Disable			UP2	

Description	FC	Address	Number of Acces registers	s Data type	Default	Min	Max	Selection	Resol- Unit Pass- ution word	Comment
Calibrate zero gas Ch. 4	5, 15*	45508	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas Ch. 1	5, 15*	45509	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas Ch. 2	5, 15*	45510	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas Ch. 3	5, 15*	45511	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas Ch. 4	5, 15*	45512	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas 2 Ch. 1	5, 15*	45513	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas 2 Ch. 2	5, 15*	45514	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas 2 Ch. 3	5, 15*	45515	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
Calibrate span gas 2 Ch. 4	5, 15*	45516	W	Bit				1 = Start calibration 0 = Cancel calibra- tion	UP2	Write with function code 15 only with quantity = 1
IR_temperature_low	1	47000	R	Bit					None	
IR_error_cell	1	47001	R	Bit					None	
IR_heater_defective	1	47002	R	Bit					None	
IR_T-sensor_defective	1	47003	R	Bit					None	
reserved	1	47004	R	Bit					None	
reserved	1	47005	R	Bit					None	
reserved	1	47006	R	Bit					None	
reserved	1	47007	R	Bit					None	
UV_temperature_low	1	47024	R	Bit					None	

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| Modbus Register

Description	FC		umber of Access gisters	Data type	Default	Min	Max	Selection		ass- Comment ord
JV_error_cell	1	47025	R	Bit						one
JV_heater_defective	1	47025	R	Bit						one
JV_T-sensor_defective	1	47027	R	Bit						one
reserved	1	47027	R	Bit						one
reserved	1	47028	R	Bit						one
eserved	1	47029	R	Bit						one
eserved	1	47030	R	Bit						one
CO2_limit_1_exceeded	1	47056	R	Bit						one
	1	47057	R	Bit						one
CO2_limit_1_underrun		47058	R	Bit						one
CO2_limit_2_exceeded		47059	R	Bit						one
reserved	1	47060	R	Bit						one
		47060		Bit						
reserved	1	47061	R	Bit						one
reserved reserved	1	47062	R R	Bit						one
		47063		Bit						one
5O2_limit_1_exceeded	1		R							one
	1	47097	R	Bit						one
SO2_limit_2_exceeded		47098	R	Bit						one
6O2_limit_2_underrrun		47099	R	Bit						one
reserved	1	47100	R	Bit						one
reserved	1	47101	R	Bit						one
reserved	1	47102	R	Bit						one
reserved	1	47103	R	Bit						one
Baro_pressure_com- pensation_out_of_toler- ance	1	47104	R	Bit					N	one
Baro_pressure_com- pensation_defective	1	47105	R	Bit					N	one
Device_temperat- ure_out_of_tolerance	1	47106	R	Bit					N	one
reserved	1	47107	R	Bit					N	one
reserved	1	47108	R	Bit					N	one
eserved	1	47109	R	Bit					N	one
reserved	1	47110	R	Bit					N	one

Description	FC	Address	Number of Access registers	Data type	Default	Min	Max	Selection	Resol- Unit Pass ution word	
reserved	1	47111	R	Bit					None	9
Cal_variation_high	1	47112	R	Bit					None	2
Cal_devi- ation_span_gas_high	1	47113	R	Bit					None	2
Cal_devi- ation_zero_gas_high	1	47114	R	Bit					None	2
Cal_successful	1	47115	R	Bit					None	2
Cal_invalid_error	1	47116	R	Bit					None	2
reserved	1	47117	R	Bit					None	2
reserved	1	47118	R	Bit					None	2
reserved	1	47119	R	Bit					None	2
reserved	1	47120	R	Bit					None	2
reserved	1	47121	R	Bit					None	2
reserved	1	47122	R	Bit					None	2
reserved	1	47123	R	Bit					None	2
reserved	1	47124	R	Bit					None	2
reserved	1	47125	R	Bit					None	2
reserved	1	47126	R	Bit					None	2
reserved	1	47127	R	Bit					None	2
Gas_flow_low	1	47128	R	Bit					None	2
high_T-Drift	1	47129	R	Bit					None	2
Reorder_EC	1	47130	R	Bit					None	2
>_20000h_operat- ing_hours	1	47131	R	Bit					None	2
reserved	1	47132	R	Bit					None	2
reserved	1	47133	R	Bit					None	2
reserved	1	47134	R	Bit					None	2
reserved	1	47135	R	Bit					None	2
Measuring range status Ch. 1	1	47136	R	Bit	0			0 = Measuring range 1 1 = Measuring range 2		2
Measuring range status Ch. 2	1	47137	R	Bit	0				None	2

| Modbus Register

Description	FC	Address	Number of Access registers	Data type	Default	Min	Max	Selection	Resol- Unit Pass- Comment ution word
Measuring range status Ch. 3	1	47138	R	Bit	0				None
Measuring range status Ch. 0	1	47139	R	Bit	0				None
reserved	1	47140	R	Bit					None
reserved	1	47141	R	Bit					None
reserved	1	47142	R	Bit					None
reserved	1	47143	R	Bit					None

RMA-Formular und Erklärung über Dekontaminierung RMA-Form and explanation for decontamination



Die RMA-Nr. bekommen Sie von Ihrem Ansprechpartner im Vertrieb oder Service. Bei Rücksendung eines Altgeräts zur Entsorgung tragen Sie bitte in das Feld der RMA-Nr. "WEEE" ein./ You may obtain the RMA number from your sales or service representative. When returning an old appliance for disposal, please enter "WEEE" in the RMA number box.

Zu diesem Rücksendeschein gehört eine Dekontaminierungserklärung. Die gesetzlichen Vorschriften schreiben vor, dass Sie uns diese Dekontaminierungserklärung ausgefüllt und unterschrieben zurücksenden müssen. Bitte füllen Sie auch diese im Sinne der Gesundheit unserer Mitarbeiter vollständig aus./ This return form includes a decontamination statement. The law requires you to submit this completed and signed decontamination statement to us. Please complete the entire form, also in the interest of our employee health.

					Ansprechpartner/	Person in char	ge	
Firma/ Company					Name/ Name			
Straße/ Street					Abt./ Dept.			
PLZ, Ort/ Zip, City	,				Tel./ Phone			
Land/ Country					E-Mail			
Gerät/ Device					Serien-Nr./ Seri	al No.		
Anzahl/ Quantity					Artikel-Nr./ Item	No.		
Auftragsnr./ Order	· No.							
Grund der Rücksend	dung/ Reason for	return			bitte spezifizieren	/ please specify	y	
		Repara	ation/ Modificati tur/ Repair nic Equipment (
Ist das Gerät mög	licherweise kon	taminiert?/ C	ould the equipr	ment be cor	taminated?			
decontaminated. Ja, kontaminier explosiv/		taminated with	komprimierte Gase/ compressed	ätzend/ caustic	giftig, Lebensgefahr/	gesundheitsge- fährdend/	gesund- heitsschädlich/ health hazard	umweltge- fährdend/ environmental
explosive			gases		poisonous, risk of death	harmful to health		hazard
•	enblatt beilegen!/		e safety data she					hazard



rechtsverbindliche Unterschrift/ Legally binding signature

Dekontaminierungserklärung

Vermeiden von Veränderung und Beschädigung der einzusendenden Baugruppe

Die Analyse defekter Baugruppen ist ein wesentlicher Bestandteil der Qualitätssicherung der Firma Bühler Technologies GmbH. Um eine aussagekräftige Analyse zu gewährleisten muss die Ware möglichst unverändert untersucht werden. Es dürfen keine Veränderungen oder weitere Beschädigungen auftreten, die Ursachen verdecken oder eine Analyse unmöglich machen.

Umgang mit elektrostatisch sensiblen Baugruppen

Bei elektronischen Baugruppen kann es sich um elektrostatisch sensible Baugruppen handeln. Es ist darauf zu achten, diese Baugruppen ESD-gerecht zu behandeln. Nach Möglichkeit sollten die Baugruppen an einem ESD-gerechten Arbeitsplatz getauscht werden. Ist dies nicht möglich sollten ESD-gerechte Maßnahmen beim Austausch getroffen werden. Der Transport darf nur in ESD-gerechten Behältnissen durchgeführt werden. Die Verpackung der Baugruppen muss ESD-konform sein. Verwenden Sie nach Möglichkeit die Verpackung des Ersatzteils oder wählen Sie selber eine ESD-gerechte Verpackung.

Einbau von Ersatzteilen

Beachten Sie beim Einbau des Ersatzteils die gleichen Vorgaben wie oben beschrieben. Achten Sie auf die ordnungsgemäße Montage des Bauteils und aller Komponenten. Versetzen Sie vor der Inbetriebnahme die Verkabelung wieder in den ursprünglichen Zustand. Fragen Sie im Zweifel beim Hersteller nach weiteren Informationen.

Einsenden von Elektroaltgeräten zur Entsorgung

Wollen Sie ein von Bühler Technologies GmbH stammendes Elektroprodukt zur fachgerechten Entsorgung einsenden, dann tragen Sie bitte in das Feld der RMA-Nr. "WEEE" ein. Legen Sie dem Altgerät die vollständig ausgefüllte Dekontaminierungserklärung für den Transport von außen sichtbar bei. Weitere Informationen zur Entsorgung von Elektroaltgeräten finden Sie auf der Webseite unseres Unternehmens.

Avoiding alterations and damage to the components to be returned

Analysing defective assemblies is an essential part of quality assurance at Bühler Technologies GmbH. To ensure conclusive analysis the goods must be inspected unaltered, if possible. Modifications or other damages which may hide the cause or render it impossible to analyse are prohibited.

Handling electrostatically conductive components

Electronic assemblies may be sensitive to static electricity. Be sure to handle these assemblies in an ESD-safe manner. Where possible, the assembles should be replaced in an ESD-safe location. If unable to do so, take ESD-safe precautions when replacing these. Must be transported in ESD-safe containers. The packaging of the assemblies must be ESD-safe. If possible, use the packaging of the spare part or use ESD-safe packaging.

Fitting of spare parts

Observe the above specifications when installing the spare part. Ensure the part and all components are properly installed. Return the cables to the original state before putting into service. When in doubt, contact the manufacturer for additional information.

Returning old electrical appliances for disposal

If you wish to return an electrical product from Bühler Technologies GmbH for proper disposal, please enter "WEEE" in the RMA number box. Please attach the fully completed decontamination declaration form for transport to the old appliance so that it is visible from the outside. You can find more information on the disposal of old electrical appliances on our company's website.

